

REVISED

North European Oil Royalty Trust
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IMPORTANT – 2011 TAX LETTER
RETAIN THIS LETTER FOR PREPARATION OF YOUR
2011 INCOME TAX RETURNS
THE TRUST DOES NOT FILE NOR FURNISH TO OWNERS A FORM 1099

January 3, 2012

To the Present and Former Unit Owners of
North European Oil Royalty Trust:

This letter sets forth the information you will require for preparation of your personal income tax return in connection with ownership of units of beneficial interest in North European Oil Royalty Trust (the "Trust") during 2011. For federal income tax reporting purposes, each owner of units in the Trust is considered to be a grantor or substitute grantor as well as a beneficiary of the Trust. As such, you are deemed to have received your pro rata share of overriding royalties when paid to the Trust and are permitted to deduct your share of Trust expenses. Consequently, your net taxable income may not correspond exactly to the cash distributions received. **TRUST DISTRIBUTIONS ARE NOT DIVIDENDS AND SHOULD NOT BE INCLUDED ON INCOME TAX RETURNS AS DIVIDEND INCOME.**

The Internal Revenue Service has ruled that the overriding royalty rights held by the Trust represent economic interest in oil and gas deposits. Consequently, income realized from such interests is taxable to each unit owner as ordinary income subject to cost depletion. In the initial year of ownership the original cost of the units is the basis for computing the cost depletion. In each subsequent year the basis for computing cost depletion is the adjusted cost basis for their units. This adjusted cost basis is the original cost less the cumulative amount of depletion previously taken. For example 100 units purchased at \$20 per unit on January 2nd of a given year would have a cost basis of \$2,000. If the cost depletion percentage for that year were 10%, you would show a cost depletion of \$200 on your tax return and your adjusted cost basis for the following year would be \$1,800. If you continued to hold those units through the next year and the cost depletion percentage were the same, you would show a cost depletion of \$180 on your tax return and your adjusted cost basis for the following year would be \$1,620. The preceding example is for illustration purposes only.

Based upon computations of proved producing reserves estimated in accordance with accepted engineering analytical principles, Ralph E. Davis Associates, Inc. of Houston, Texas has recommended that the percentage to be applied to the cost basis to determine deductions for **the cost depletion for the year 2011 is 9.5073%**. The suggested percentage for cost depletion deduction will be adjusted annually in accordance with reported production results and revised reserve estimates. Since the above percentage covers the entire year 2011, if you owned units for only a portion of the year, you are required to prorate the percentage depletion in the ratio that the cumulative Income per Unit shown on the following schedule for the period of your ownership bears to the Total Income per Unit for the entire year.

If you owned units for the period January 1, 2011 through December 31, 2011, you will be considered to have received and expended, on the cash basis, the respective totals for each unit shown in the following schedule. On the other hand, if you owned units for only a portion of that period, then the schedule shows the amounts of income and deductible expenses reportable by you for each unit owned for the respective months. For your information, income is received between the 15th and the end of each month.

	<u>Income Per Unit</u>	<u>Expenses Per Unit</u>
January 2011	\$ 0.3688	\$ 0.0093
February	0.2254	0.0157
March	0.2519	0.0071
April	0.2806	0.0083
May	0.2456	0.0103
June	0.2455	0.0043
July	0.2428	0.0048
August	0.1912	0.0096
September	0.2236	0.0050
October	0.2425	0.0045
November	0.2189	0.0176
December	<u>0.2106</u>	<u>0.0136</u>
TOTAL 2011	<u>\$ 2.9474</u>	<u>\$ 0.1101</u>

Income and expenses should be reported on Federal Income Tax Form 1040, Schedule E. Please note that royalty income is generally considered portfolio income under the passive loss rules enacted by the Tax Reform Act of 1986. Under Part I, Income or Loss from Rental Real Estate and Royalties, on Line 1A enter property description as "oil and gas overriding royalty rights, Germany through North European Oil Royalty Trust." The type of property is royalties. Your income and expenses are calculated by multiplying the above Per Unit figures by the number of units you owned. Income should be entered on Line 3b. Expenses should be entered on Line 19 as "miscellaneous Trust expenses." Your cost depletion deduction should be entered on Line 18. This figure is derived by multiplying the total adjusted cost of all your units by .095073. Your total adjusted cost is your original cost minus depletion deducted in prior years. All of the above entries should be adjusted for the period of time you owned your units if you did not own them throughout 2011. The IRS periodically changes the format for Schedule E so please make certain that you follow the Form 1040 Schedule E directions carefully and enter the information on the correct lines.

The royalty income received by the Trust represents income from Germany. Although there are no German taxes imposed on this income, this information should be considered if you have available foreign tax credits from other sources. The Trust will submit this letter and the listing of unit owners during 2011 to the Internal Revenue Service. This list will contain names, addresses and tax ID or Social Security Numbers. We suggest that you attach this letter to your tax returns.

Most sincerely yours,

John R. Van Kirk
Managing Director