UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One)

[X] Quarterly report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the quarterly period ended July 31, 2017 or

[ ] Transition report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the transition period from _____ to _____

Commission file number 1-8245

NORTH EUROPEAN OIL ROYALTY TRUST
(Exact name of registrant as specified in its charter)

Delaware	22-2084119
(State of organization)	(I.R.S. Employer I.D. No.)

43 West Front Street, Suite 19A, Red Bank, New Jersey 07701
(Address of principal executive offices)

(732) 741-4008
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes X No ___

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes ___ No ___

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ____	Accelerated filer _X_
Non-accelerated filer ____	Smaller reporting company ____

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes ____ No _X_

Class	Outstanding at July 31, 2017
Units of Beneficial Interest	9,190,590

PART I -- FINANCIAL INFORMATION

Item 1. Financial Statements.

STATEMENTS OF ASSETS, LIABILITIES AND TRUST CORPUS (NOTE 1)

JULY 31, 2017 AND OCTOBER 31, 2016

(Unaudited)

	2017	2016
ASSETS		
Current assets - - Cash and cash equivalents	$1,953,295	$1,165,347
Producing gas and oil royalty rights, net of amortization (Notes 1 and 2)	1	1
Total Assets	$1,953,296	$1,165,348
LIABILITIES AND TRUST CORPUS		
Current liabilities - - Distributions to be paid to unit owners, paid August 2017 and paid November 2016	$1,838,118	$1,102,871
Trust corpus (Notes 1 and 2)	1	1
Undistributed earnings	115,177	62,476
Total Liabilities and Trust Corpus	$1,953,296	$1,165,348

The accompanying notes are an integral part
of these financial statements.

STATEMENTS OF REVENUE COLLECTED AND EXPENSES PAID (NOTE 1)

FOR THE THREE MONTHS ENDED JULY 31, 2017 AND 2016

(Unaudited)

	2017	2016
Gas, sulfur and oil royalties received	$1,974,441	$1,561,026
Interest income	1,230	1,204
Trust Income	$1,975,671	$1,562,230
Non-related party expenses	(115,679)	(147,022)
Related party expenses (Note 3)	(19,298)	(26,412)
Trust Expenses	(134,977)	(173,434)
Net Income	$1,840,694	$1,388,796
Net income per unit	$0.20	$0.15
Distributions per unit paid or to be paid to unit owners	$0.20	$0.15

The accompanying notes are an integral part of these financial statements.

STATEMENTS OF REVENUE COLLECTED AND EXPENSES PAID (NOTE 1)

FOR THE NINE MONTHS ENDED JULY 31, 2017 AND 2016

(Unaudited)

	2017	2016
Gas, sulfur and oil royalties received	$5,617,957	$5,727,167
Interest income	2,806	3,999
Trust Income	$5,620,763	$5,731,166
Non-related party expenses	(547,831)	(587,675)
Related party expenses (Note 3)	(57,312)	(80,644)
Trust Expenses	(605,143)	(668,319)
Net Income	$5,015,620	$5,062,847
Net income per unit	$0.55	$0.55
Distributions per unit paid or to be paid to unit owners	$0.54	$0.55

The accompanying notes are an integral part
of these financial statements.

STATEMENTS OF UNDISTRIBUTED EARNINGS (NOTE 1)

FOR THE NINE MONTHS ENDED JULY 31, 2017 AND 2016

(Unaudited)

	2017	2016
Balance, beginning of period	$ 62,476	$ 79,030
Net income	5,015,620	5,062,847
	5,078,096	5,141,877
Less:		
Current year distributions paid or to be paid to unit owners	4,962,919	5,054,824
Balance, end of period	$ 115,177	$ 87,053

The accompanying notes are an integral part of these financial statements.

STATEMENTS OF CHANGES IN CASH AND CASH EQUIVALENTS (NOTE 1)

FOR THE NINE MONTHS ENDED JULY 31, 2017 AND 2016

(Unaudited)

	2017	2016
Sources of Cash and Cash Equivalents:		
Gas, sulfur and oil royalties received	$5,617,957	$5,727,167
Interest income	2,806	3,999
	5,620,763	5,731,166
Uses of Cash and Cash Equivalents:		
Payment of Trust expenses	605,143	668,319
Distributions paid	4,227,672	5,790,071
	4,832,815	6,458,390
Net increase (decrease) in cash and cash equivalents during the period	787,948	(727,224)
Cash and cash equivalents, beginning of period	1,165,347	2,192,865
Cash and cash equivalents, end of period	$1,953,295	$1,465,641

The accompanying notes are an integral part of these financial statements.

NORTH EUROPEAN OIL ROYALTY TRUST

NOTES TO FINANCIAL STATEMENTS

(Unaudited)

(1) Summary of significant accounting policies:

Basis of accounting -

The accompanying financial statements of North European Oil Royalty Trust (the "Trust") are prepared in accordance with the rules and regulations of the SEC. Financial statement balances and financial results are presented on a modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States ("GAAP basis"). In the opinion of management, all adjustments that are considered necessary for a fair presentation of these financial statements, including adjustments of a normal, recurring nature, have been included.

On a modified cash basis, revenue is earned when cash is received and expenses are incurred when cash is paid. GAAP basis financial statements disclose revenue as earned and expenses as incurred, without regard to receipts or payments. The modified cash basis of accounting is utilized to permit the accrual for distributions to be paid to unit owners (those distributions approved by the Trustees for the Trust). The Trust's distributable income represents royalty income received by the Trust during the period plus interest income less any expenses incurred by the Trust, all on a cash basis. In the opinion of the Trustees, the use of the modified cash basis of accounting provides a more meaningful presentation to unit owners of the results of operations of the Trust.

The results of any interim period are not necessarily indicative of the results to be expected for the fiscal year. These financial statements should be read in conjunction with the financial statements that were included in the Trust's Annual Report on Form 10-K for the year ended October 31, 2016 (the "2016 Form 10-K"). The Statements of Assets, Liabilities and Trust Corpus included herein contain information from the Trust's 2016 Form 10-K.

Producing gas and oil royalty rights -

The rights to certain gas and oil royalties in Germany were transferred to the Trust at their net book value by North European Oil Company (the "Company") (see Note 2). The net book value of the royalty rights has been reduced to one dollar ($1) in view of the fact that the remaining net book value of royalty rights is *de minimis* relative to annual royalties received and distributed by the Trust and does not bear any meaningful relationship to the fair value of such rights or the actual amount of proved producing reserves.

Federal and state income taxes -

The Trust, as a grantor trust, is exempt from federal income taxes under a private letter ruling issued by the Internal Revenue Service. The Trust has no state income tax obligations.

Cash and cash equivalents -

Cash and cash equivalents are defined as amounts deposited in bank accounts and amounts invested in certificates of deposit and U. S. Treasury bills with original maturities generally of three months or less from the date of purchase. The investment options available to the Trust are limited in accordance with specific provisions of the Trust Agreement. As of July 31, 2017, the uninsured amount held in the Trust's U.S. bank accounts was $1,698,328. In addition, the Trust held € 9,878, the equivalent of $11,665, in its German bank account at July 31, 2017.

Net income per unit -

Net income per unit is based upon the number of units outstanding at the end of the period. As of both July 31, 2017 and 2016, there were 9,190,590 units of beneficial interest outstanding.

New accounting pronouncements -

The Trust is not aware of any recently issued, but not yet effective, accounting standards that would be expected to have a significant impact on the Trust's financial position or results of operations.

(2) Formation of the Trust:

The Trust was formed on September 10, 1975. As of September 30, 1975, the Company was liquidated and the remaining assets and liabilities of the Company, including its royalty rights, were transferred to the Trust. The Trust, on behalf of the owners of beneficial interest in the Trust, holds overriding royalty rights covering gas and oil production in certain concessions or leases in the Federal Republic of Germany. These rights are held under contracts with local German exploration and development subsidiaries of ExxonMobil Corp. and the Royal Dutch/Shell Group of Companies. Under these contracts, the Trust receives various percentage royalties on the proceeds of the sales of certain products from the areas involved. At the present time, royalties are received for sales of gas well gas, oil well gas, crude oil, condensate and sulfur.

(3) Related party transactions:

John R. Van Kirk, the Managing Director of the Trust, provides office space and office services to the Trust at cost. For such office space and office services, the Trust reimbursed the Managing Director $5,311 and $6,041 in the third quarter of fiscal 2017 and 2016, respectively. For such office space and office services, the Trust reimbursed the Managing Director $17,947 and $18,871 in the first nine months of fiscal 2017 and 2016, respectively.

Lawrence A. Kobrin, a Trustee of the Trust, is a Senior Counsel at Cahill Gordon & Reindel LLP, which serves as counsel to the Trust. For the third quarter of fiscal 2017 and 2016, the Trust paid Cahill Gordon & Reindel LLP $13,987 and $20,371 for legal services, respectively. For the first nine months of fiscal 2017 and 2016, the Trust paid Cahill Gordon & Reindel LLP $39,365 and $61,773 for legal services, respectively.

(4) Employee benefit plan:

The Trust has established a savings incentive match plan for employees (SIMPLE IRA) that is available to both employees of the Trust, one of whom is the Managing Director. The Trustees have authorized the Trust to make contributions to the accounts of the employees, on a matching basis, of up to 3% of cash compensation paid to each employee effective for the 2017 and 2016 calendar years.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Executive Summary

The Trust is a passive fixed investment trust which holds overriding royalty rights, receives income under those rights from certain operating companies, pays its expenses and distributes the remaining net funds to its unit owners. As mandated by the Trust Agreement, distributions of income are made on a quarterly basis. These distributions, as determined by the Trustees, constitute substantially all of the funds on hand after provision is made for Trust expenses then anticipated.

The Trust does not engage in any business or extractive operations of any kind in the areas over which it holds royalty rights and is precluded from engaging in such activities by the Trust Agreement. There are no requirements, therefore, for capital resources with which to make capital expenditures or investments in order to continue the receipt of royalty revenues by the Trust.

The properties of the Trust, which the Trust and Trustees hold pursuant to the Trust Agreement on behalf of the unit owners, are overriding royalty rights on sales of gas, sulfur and oil under certain concessions or leases in the Federal Republic of Germany. The actual leases or concessions are held either by Mobil Erdgas-Erdol GmbH ("Mobil Erdgas"), a German operating subsidiary of the ExxonMobil Corp. ("ExxonMobil"), or by Oldenburgische Erdolgesellschaft ("OEG"). The Oldenburg concession is the primary area from which the natural gas, sulfur and oil are extracted and currently provides 100% of all the royalties received by the Trust. The Oldenburg concession (approximately 1,386,000 acres) covers virtually the entire former Grand Duchy of Oldenburg and is located in the German federal state of Lower Saxony.

In 2002, Mobil Erdgas and BEB Erdgas und Erdol GmbH ("BEB"), a joint venture of ExxonMobil and the Royal Dutch/Shell Group of Companies, formed a company, ExxonMobil Production Deutschland GmbH ("EMPG"), to carry out all exploration, drilling and production activities. All sales activities are still handled by the operating companies, either Mobil Erdgas or BEB.

Vermilion Energy Inc. ("Vermilion"), a Canadian based international oil and gas producer, entered into a Farm-In Agreement (the "Farm-In Agreement") with Mobil Erdgas and BEB effective as of January 1, 2016. The Trust has been advised by its consultant in Germany that, based on conversations with people at EMPG and other sources, the Farm-In Agreement specifies that Vermilion has acquired an interest in various portions of a concession or areas owned by Mobil Erdgas and BEB. Three of these licenses cover the three northernmost areas of the Oldenburg concession. The

Farm-In Agreement commits Vermilion to drill 11 exploratory wells over the next five years. Three of these wells will be drilled in areas subject to the Trust's royalties. If a well in the area subject to the Trust's royalties is a discovery, Vermilion's participation in the production and sale will be 50%. Vermilion's participation in the development of any well does not impact the Trust's royalty interest and the sale of that gas or oil would be subject to the relevant royalty contract. Based upon statements from EMPG to the Trust's consultant, Vermilion will lead the development of its first well within the Oldenburg concession with a possible start time in 2020. The planned well-site is located in the western portion of the area designated Oldenburg-Land, the southernmost area of the three areas within the concession subject to Vermilion's Farm-In Agreement. Vermilion's well is intended to develop the Rotliegend (Red Sandstone) formation, a previously undeveloped productive zone within the concession. Additionally, according to EMPG and in accordance with the terms of the Farm-In Agreement, Vermilion will drill two other wells within the Oldenburg concession, one in Jeverland and one in Jade-Weser. No details concerning these wells or any other activities by Vermilion are available to the Trust at this date and Vermilion is under no obligation to disclose such information.

The operating companies pay monthly royalties to the Trust based on their sales of natural gas, sulfur and oil. Of these three products, natural gas provided approximately 94% of the cumulative royalty income received in fiscal 2017. The amount of royalties paid to the Trust is primarily based on four factors: the amount of gas sold, the price of that gas, the area from which the gas is sold, and the exchange rate.

On approximately the 25th of the months of January, April, July and October, the operating companies calculate the amount of gas sold during the previous calendar quarter and determine the amount of royalties that were payable to the Trust based on those sales. This amount is divided into thirds and forms the monthly royalty payments (payable on the 15th of each month) to the Trust for its upcoming fiscal quarter. At the same time that the operating companies determine the actual amount of royalties that were payable for the prior calendar quarter, they look at the actual amount of royalties that were paid to the Trust for that period and calculate the difference between what was paid and what was payable. Additional amounts payable by the operating companies would be paid immediately and any overpayment would be deducted from the payment for the first month of the following fiscal quarter. In September of each year, the operating companies make the final determination of any necessary royalty adjustments for the prior calendar year with a positive or negative adjustment made accordingly. The Trust's German accountants review the royalty calculations on a biennial basis.

There are two types of natural gas found within the Oldenburg concession, sweet gas and sour gas. Sweet gas has little or no contaminants and needs no treatment before it can be sold. Sour gas, in comparison, must be processed at the Grossenkneten desulfurization plant before it can be sold. The desulfurization process removes hydrogen sulfide and other contaminants. The hydrogen sulfide in gaseous form is converted to sulfur in a solid form and sold separately. As needed, EMPG conducts maintenance on the plant generally during the summer months when demand is lower. The maintenance for 2017 was conducted during the period of March through mid-April. The operating companies have informed the Trust that, to promote greater efficiency and cost effectiveness, the production capacity of Grossenkneten will be reduced beginning in 2017. This reduction in capacity should have no impact on the operator's ability to handle sour gas processing at current levels of production. There is no major maintenance shutdown planned for 2018.

Under one set of rights covering the western part of the Oldenburg concession (approximately 662,000 acres), the Trust receives a royalty payment of 4% on gross receipts from sales by Mobil Erdgas of gas well gas, oil well gas, crude oil and condensate (the "Mobil Agreement"). Under the Mobil Agreement, there is no deduction of costs prior to the calculation of royalties from gas well gas and oil well gas, which together accounted for approximately 98% of the cumulative royalty income received under this agreement in fiscal 2017. Historically, the Trust has received significantly greater royalty payments under the Mobil Agreement, as compared to the OEG Agreement described below, due to the higher royalty rate specified by that agreement.

The Trust is also entitled under the Mobil Sulfur Agreement to receive a 2% royalty on gross receipts of sales of sulfur obtained as a by-product of sour gas produced from the western part of Oldenburg. The payment of the sulfur royalty is conditioned upon sales of sulfur by Mobil Erdgas at a selling price above an agreed upon base price. This base price is adjusted annually by an inflation index. In the first nine months of fiscal 2017, the Trust received $84,405 in sulfur royalties under the Mobil Sulfur Agreement. There was no sulfur payment in the third quarter of fiscal 2017 because the selling price dropped below the agreed upon base price. In the first nine months of fiscal 2016, the effects of negative adjustments, which corrected a previous series of errors made by the operating companies, resulted in net negative sulfur royalty income of $127,370.

Under another set of rights covering the entire Oldenburg concession and pursuant to the agreement with OEG, the Trust receives royalties at the rate of 0.6667% on gross receipts from sales by BEB of gas well gas, oil well gas, crude oil, condensate and sulfur (removed during the processing of sour gas) less a certain allowed deduction of costs (the "OEG Agreement"). Under the OEG Agreement, 50% of the field handling and treatment costs, as reported for state royalty purposes, are deducted from the gross sales receipts prior to the calculation of the royalty to be paid to the Trust.

In addition to the Oldenburg area, the Trust also holds overriding royalties at various rates on a number of currently non-producing leases of various sizes in other areas of Germany. One of these leases, Grosses Meer, was formerly active but provided no royalties during fiscal 2016, 2015 and 2014. Vermilion is scheduled to participate in a new well to be drilled in an area which includes the Grosses Meer field as well as other non-royalty areas. However, no details are available at this date, and it is unknown if the well will be sited within the area subject to the Trust's royalty interest.

On August 26, 2016, the Trust executed amendments to its existing royalty agreements with OEG and Mobil establishing a new base for the determination of gas prices upon which the Trust's royalties are determined. This new base is set as the state assessment base for natural gas used by the operating companies in their calculation of royalties payable to the State of Lower Saxony. Currently, this change reflects a shift from the use of gas ex-field prices ("contractual prices") to the prices calculated for the German Border Import gas Price ("GBIP"). For simplification purposes, we will use "GBIP" when referring to the current state assessment base.

The change to the GBIP is intended to be revenue neutral for the Trust. Additionally, this change should reduce the scope and cost of the accounting examination, eliminate ongoing disputes with OEG and Mobil regarding sales to related parties, and reduce prior year adjustments to the normally scheduled year-end reconciliation. The new pricing basis will also eliminate certain costs (transportation and plant gas storage), one half of which were previously deductible prior to the royalty calculation under the agreement with OEG.

Actual gas sales from the prior calendar quarter will be multiplied by the average GBIP for a period starting two months earlier and will provide the basis for royalty payments to the Trust during its fiscal quarter. The average GBIP for the corresponding period of actual sales is not available due to the delay in its calculation. For calendar 2016 and forward, the average GBIP under the Mobil and OEG Royalty Agreements will be increased by 1% and 3%, respectively. In March of the following calendar year, an average GBIP for the prior calendar year (weighted on a monthly basis by the respective volume of imported gas) is published. In September of the following calendar year, EMPG will make a final reconciliation based upon the published yearly average GBIP increased by the respective percentage factor and the total volume of gas sold under the royalty agreements during the prior calendar year. Required additions to royalty amounts already paid will be paid immediately. Required deductions from royalty amounts already paid will be deducted from the next royalty payment due.

The new basis for oil prices would be the published price from the State Authority for Mining, Energy and Geology. There are no percentage adjustments factored into the oil royalty calculation. There was no change in the previous methodology used with regard to the determination of royalties attributable to sales of sulfur.

The Trust itself does not have access to the specific sales contracts under which gas from the Oldenburg concession is sold. However, working under a confidentiality agreement with the operating companies, the Trust’s German accountants will confirm that the volume of gas sales corresponds to the amount reported under the sales contracts and that the weighted GBIP was properly calculated and applied in the calculation of royalties payable to the Trust. The Trust’s accountants in Germany will begin their examination of the operating companies for 2015 and 2016 in November of 2017.

For unit owners, changes in the dollar value of the Euro have an immediate impact. This impact occurs at the time the royalties, which are paid to the Trust in Euros, are converted into U.S. dollars at the applicable exchange rate and transferred from Germany to the United States. In relation to the dollar, a stronger Euro would yield more dollars and a weaker Euro would yield less dollars.

Seasonal demand factors affect the income from the Trust’s royalty rights insofar as they relate to energy demands and increases or decreases in prices, but on average they are generally not material to the annual income received under the Trust’s royalty rights.

The Trust has no means of ensuring continued income from overriding royalty rights at their present level or otherwise. The Trust’s consultant in Germany provides general information to the Trust on the German and European economies and energy markets. This information provides a context in which to evaluate the actions of the operating companies. The Trust’s consultant receives reports from EMPG with respect to current and planned drilling and exploration efforts. However, EMPG and the operating companies continue to limit the information flow to that which is required by German law.

The low level of administrative expenses of the Trust limits the effect of inflation on costs. Sustained price inflation would be reflected in sales prices. Sales prices along with sales volumes form the basis on which the royalties paid to the Trust are computed.

Results: Third Quarter of Fiscal 2017 Versus Third Quarter of Fiscal 2016

Total royalty income received during the third quarter of fiscal 2017 was primarily derived from sales of gas, sulfur and oil from the Trust's overriding royalty areas in Germany during the second calendar quarter of 2017. A distribution of 20 cents per unit will be paid on August 30, 2017 to owners of record as of August 18, 2017. Comparisons of total royalty income and net income for the third quarter of fiscal 2017 and 2016 are shown below.

	3rd Fiscal Quarter Ended 7/31/2017	3rd Fiscal Quarter Ended 7/31/2016	Percentage Change
Total Royalty Income	$1,974,441	$1,561,026	+ 26.48%
Net Income	$1,840,694	$1,388,796	+ 32.54%
Distributions per Unit	$0.20	$0.15	+ 33.33%

The increase in total royalty income between the third quarter of fiscal 2017 and the third quarter of fiscal 2016 resulted from the combination of accounting adjustments from prior periods and the increase in factors determining the amount of gas royalties payable under both the Mobil and OEG Agreements. There were no accounting adjustments impacting royalties during the third quarter of fiscal 2017. However, the net amount of such adjustments reduced royalties for the third quarter of fiscal 2016 by $407,560. The impact of these adjustments is reflected in the figures shown in the table above. Royalty income under the Mobil Sulfur Agreement was not a factor because no royalties were received in either the third quarter of fiscal 2017 or fiscal 2016.

The table below is intended to illustrate trends based on actual gas sales in each fiscal quarter. Gas royalties shown in the table below are determined based on the actual physical gas sales that occurred during the second calendar quarter of 2017 and the average German Border Import gas Price for the period of February 2017 through April 2017. Under both the Mobil and OEG Agreements, higher gas prices and higher gas sales were the primary factors contributing to the increase in royalty income during the third quarter of fiscal 2017 in comparison to the third quarter of fiscal 2016.

Data Providing Basis for Fiscal Quarter Gas Royalties Payable			
Mobil Agreement	2nd Calendar Quarter Ended 6/30/2017	2nd Calendar Quarter Ended 6/30/2016	Percentage Change
Gas Sales (Bcf)[1]	5.500	4.916	+ 11.88%
Gas Prices[2] (Ecents/Kwh)[3]	1.7406	1.5363	+ 13.30%
Average Exchange Rate[4]	1.1175	1.1185	- 0.09%
Gas Royalties Payable	$1,220,647	$969,471	+ 25.91%
Gas Prices ($/Mcf)[5]	$5.55	$4.93	+ 12.58%
OEG Agreement			
Gas Sales (Bcf)	17.829	17.520	+ 1.76%
Gas Prices (Ecents/Kwh)	1.7750	1.5667	+ 13.30%
Average Exchange Rate	1.1175	1.1159	+ 0.14%
Gas Royalties Payable	$517,750	$408,480	+ 26.75%
Gas Prices ($/Mcf)	$5.55	$4.89	+ 13.50%

[1]Billion cubic feet [2]Gas prices derived from February-April period [3]Euro cents per kilowatt hour [4]Based on average Euro/dollar exchange rates of cumulative royalty transfers [5]Dollars per thousand cubic feet

Excluding the effects of differences in prices and average exchange rates, the combination of royalty rates on gas sold from western Oldenburg results in an effective royalty rate approximately seven times higher than the royalty rate on gas sold from eastern Oldenburg. This is of particular significance to the Trust since gas sold from western Oldenburg provides the bulk of royalties paid to the Trust. For the calendar quarter ended June 30, 2017, gas sales from western Oldenburg accounted for only 31.40% of all gas sales. However, royalties on these gas sales provided approximately 79.84%, or $1,513,793 out of $1,896,116, of all royalties attributable to gas sales from the Oldenburg concession.

Trust expenses for the third quarter of fiscal 2017 decreased 22.17%, or $38,457, to $134,977 in comparison to $173,434 for the third quarter of fiscal 2016. This decrease in expenses reflects the absence of current costs relating to the biennial examination of the royalty statements by the Trust's German accountants because 2017 is an alternate year. The decrease in expenses also reflects the absence of legal costs resulting from the prior completion of the examination of the pricing method proposed by the operating companies and the incorporation of the resulting details in the amendments to the royalty agreements. Trust interest income received during the third quarter of fiscal 2017 was $1,230, essentially unchanged in comparison to $1,204 received in the third quarter of fiscal 2016.

The current Statements of Assets, Liabilities and Trust Corpus of the Trust at July 31, 2017, compared to that at fiscal year-end (October 31, 2016), shows an increase in assets due to higher royalty receipts during the third quarter of fiscal 2017.

Results: First Nine Months of Fiscal 2017 Versus First Nine Months of Fiscal 2016

Total royalty income received during the first nine months of fiscal 2017 was primarily derived from sales of gas, sulfur and oil from the Trust's overriding royalty areas in Germany during the fourth calendar quarter of 2016 and the first and second calendar quarters of 2017. Comparisons of total royalty income and net income for the first nine months of fiscal 2017 and 2016 are shown below.

	Nine Months Ended 7/31/2017	Nine Months Ended 7/31/2016	Percentage Change
Total Royalty Income	$5,617,957	$5,727,167	- 1.91%
Net Income	$5,015,620	$5,062,847	- 0.93%
Distributions per Unit	$0.54	$0.55	- 1.82%

The decline in total royalty income between the first nine months of fiscal 2017 and the first nine months of fiscal 2016 resulted from the combination of the decline in factors determining the amount of gas royalties payable under both the Mobil and OEG Agreements and accounting adjustments from prior periods. The net amount of negative accounting adjustments impacting royalty income for the first nine months of fiscal 2017 was $17,625. However, the net amount of such adjustments reduced royalty income for the first nine months of fiscal 2016 by $369,582. Royalty income under the Mobil Sulfur Agreement for the first nine months of fiscal 2017 was $84,405. However, due to sulfur accounting errors from prior years, the net amount of sulfur royalties for the first nine months of fiscal 2016 was negative $127,370. The impact of the Mobil Sulfur royalties and these adjustments are reflected in the figures shown in the table above.

The table below is intended to illustrate trends based on actual gas sales in each fiscal nine-month period. Gas royalties shown in the table below are determined based on the actual physical gas sales that occurred during the fourth calendar quarter of 2016 and the first and second calendar quarter of 2017 and the average German Border Import gas Price for the period of August 2016 through April 2017. Under both the Mobil and OEG Agreements, lower gas sales, lower gas prices and lower average exchange rates were the factors contributing to the decline in royalty income during the first nine-month period of fiscal 2017 in comparison to the first nine-month period of fiscal 2016.

Data Providing Basis for Nine-Month Fiscal Period Gas Royalties Payable			
Mobil Agreement	Nine Months Ended 6/30/2017	Nine Months Ended 6/30/2016	Percentage Change
Gas Sales (Bcf)	17.923	18.355	- 2.35%
Gas Prices (Ecents/Kwh)	1.6465	1.6642	- 1.06%
Average Exchange Rate	1.0795	1.1058	- 2.38%
Gas Royalties Payable	$3,640,977	$3,877,487	- 6.10%
Gas Prices ($/Mcf)	$5.08	$5.28	- 3.79%
OEG Agreement			
Gas Sales (Bcf)	56.774	58.461	- 2.89%
Gas Prices (Ecents/Kwh)	1.6816	1.6984	- 0.99%
Average Exchange Rate	1.0797	1.1039	- 2.19%
Gas Royalties Payable	$1,514,710	$1,564,470	- 3.18%
Gas Prices ($/Mcf)	$5.08	$5.26	- 3.42%

For the nine months ended 6/30/2017, gas sales from western Oldenburg accounted for only 31.57% of all gas sales from the Oldenburg concession. However, royalties on these gas sales provided approximately 79.93%, or $4,232,043 out of $5,294,740, of all royalties attributable to gas sales from the Oldenburg concession.

Trust expenses for the first nine months of fiscal 2017 decreased 9.45% or $63,176 to $605,143 in comparison to $668,319 for the prior fiscal year's equivalent period. This decrease in expenses reflects the absence of current costs relating to the biennial examination of the royalty statements by the Trust's German accountants because 2017 is an alternate year. The decrease in expenses also reflects the absence of legal costs resulting from the prior completion of the examination of the pricing method proposed by the operating companies and the incorporation of the resulting details in the amendments to the royalty agreements. Additionally, Trust expenses were lower due to reduced Trustee fees as specified according to the Trust Agreement. Trust interest income received during the first nine months of fiscal 2017 decreased to $2,806 in comparison to $3,999 received in the first nine months of fiscal 2016 due to reduced funds available for investment.

This report on Form 10-Q may contain forward-looking statements intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. Such statements address future expectations and events or conditions concerning the Trust. Many of these statements are based on information provided to the Trust by the operating companies or by consultants using public information sources. These statements are subject to certain risks and uncertainties that could cause actual results to differ materially from those anticipated in any forward-looking statements. These include:

- risks and uncertainties concerning levels of gas production and gas sale prices, general economic conditions and currency exchange rates;
- the ability or willingness of the operating companies to perform under their contractual obligations with the Trust;
- potential disputes with the operating companies and the resolution thereof; and
- the risk factors set forth under Item 1A of the Trust's Annual Report on Form 10-K for the year ended October 31, 2016.

All such factors are difficult to predict, contain uncertainties that may materially affect actual results, and are generally beyond the control of the Trust. New factors emerge from time to time and it is not possible for the Trust to predict all such factors or to assess the impact of each such factor on the Trust. Any forward-looking statement speaks only as of the date on which such statement is made, and the Trust does not undertake any obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made.

Item 3. Quantitative and Qualitative Disclosures About Market Risk.

The Trust does not engage in any trading activities with respect to possible foreign exchange fluctuations. The Trust does not use any financial instruments to hedge against possible risks related to foreign exchange fluctuations. The market risk is negligible because standing instructions at the Trust's German bank require the bank to process conversions and transfers of royalty payments as soon as possible following their receipt. The Trust does not engage in any trading activities with respect to possible commodity price fluctuations.

Item 4. Controls and Procedures.

The Trust maintains disclosure controls and procedures that are designed to ensure that information required to be disclosed by the Trust is recorded, processed, summarized, accumulated and communicated to its management, which consists of the Managing Director, to allow timely decisions regarding required disclosure, and reported within the time periods specified in the Securities and Exchange Commission's rules and forms.

The Managing Director has performed an evaluation of the effectiveness of the design and operation of the Trust's disclosure controls and procedures as of July 31, 2017 based on the criteria for effective internal control over financial reporting described in the standards promulgated by the Public Company Accounting Oversight Board and the Internal Control-Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on that evaluation, the Managing Director concluded that the Trust's disclosure controls and procedures were effective as of July 31, 2017.

There have been no changes in the Trust's internal control over financial reporting identified in connection with the evaluation described above that occurred during the third quarter of fiscal 2017 that have materially affected or are reasonably likely to materially affect the Trust's internal control over financial reporting.

PART II -- OTHER INFORMATION

Item 1. Legal Proceedings.

The Trust is not a party to any pending legal proceedings.

Item 4. Mine Safety Disclosure.

Not applicable.

Item 6. Exhibits.

Exhibit 31.	Certification of Chief Executive Officer and Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
Exhibit 32.	Certification of Chief Executive Officer and Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

NORTH EUROPEAN OIL ROYALTY TRUST
(Registrant)

/s/ John R. Van Kirk
John R. Van Kirk
Managing Director

August 30, 2017

Exhibit 31

Certification of Chief Executive Officer
and Chief Financial Officer
Pursuant to Section 302
of the Sarbanes-Oxley Act of 2002

I, John R. Van Kirk, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of North European Oil Royalty Trust;

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

    a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under my supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared;

    b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under my supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report my conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. I have disclosed, based on my most recent evaluation of internal control over financial reporting, to the registrant's auditors and to the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ John R. Van Kirk
John R. Van Kirk
Managing Director
(Chief Executive Officer and
Chief Financial Officer)

August 30, 2017

Exhibit 32

Certification of Chief Executive Officer
and Chief Financial Officer
Pursuant to Section 906
of the Sarbanes-Oxley Act of 2002

Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Chapter 63, Title 18 U.S.C. Section 1350(a) and (b)), the undersigned hereby certifies that the Quarterly Report on Form 10-Q for the period ended July 31, 2017 of North European Oil Royalty Trust ("Trust") fully complies with the requirements of Section 13(a) or Section 15(d) of the Securities Exchange Act of 1934 and that the information contained in such Report fairly presents, in all material respects, the financial condition and results of operations of the Trust.

/s/ John R. Van Kirk
John R. Van Kirk
Managing Director
(Chief Executive Officer and
Chief Financial Officer)

August 30, 2017