



Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes\_\_ No \_\_

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of “large accelerated filer,” “accelerated filer,” and “smaller reporting company” in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer \_\_\_\_  
Non-accelerated filer \_\_\_\_

Accelerated filer X  
Smaller reporting company \_\_\_\_

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes \_\_\_\_ No X

Class  
Units of Beneficial Interest

Outstanding at April 30, 2016  
9,190,590

PART I -- FINANCIAL INFORMATION

Item 1. Financial Statements.

STATEMENTS OF ASSETS, LIABILITIES AND TRUST CORPUS (NOTE 1)

APRIL 30, 2016 AND OCTOBER 31, 2015

(Unaudited)

	<u>2016</u>	<u>2015</u>
<b>ASSETS</b>		
Current assets - - Cash and cash equivalents	\$ 2,282,587	\$ 2,192,865
Producing gas and oil royalty rights, net of amortization (Notes 1 and 2)	<u>1</u>	<u>1</u>
<b>Total Assets</b>	<u>\$ 2,282,588</u>	<u>\$ 2,192,866</u>
<b>LIABILITIES AND TRUST CORPUS</b>		
Current liabilities - - Distributions to be paid to unit owners, paid May 2016 and paid November 2015	\$ 2,205,742	\$ 2,113,835
Trust corpus (Notes 1 and 2)	1	1
Undistributed earnings	<u>76,845</u>	<u>79,030</u>
<b>Total Liabilities and Trust Corpus</b>	<u>\$ 2,282,588</u>	<u>\$ 2,192,866</u>

The accompanying notes are an integral part  
of these financial statements.

STATEMENTS OF REVENUE COLLECTED AND EXPENSES PAID (NOTE 1)

FOR THE THREE MONTHS ENDED APRIL 30, 2016 AND 2015

(Unaudited)

	<u>2016</u>	<u>2015</u>
Gas, sulfur and oil royalties received	\$2,333,670	\$3,238,135
Interest income	<u>1,695</u>	<u>2,239</u>
<b>Trust Income</b>	<u>2,335,365</u>	<u>3,240,374</u>
Non-related party expenses	(205,310)	(150,219)
Related party expenses (Note 3)	<u>(29,691)</u>	<u>(15,660)</u>
<b>Trust Expenses</b>	<u>(235,001)</u>	<u>(165,879)</u>
<b>Net Income</b>	<u>\$2,100,364</u>	<u>\$3,074,495</u>
Net income per unit	<u>\$0.23</u>	<u>\$0.33</u>
Distributions per unit paid or to be paid to unit owners	<u>\$0.24</u>	<u>\$0.33</u>

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of these financial statements.

STATEMENTS OF REVENUE COLLECTED AND EXPENSES PAID (NOTE 1)

FOR THE SIX MONTHS ENDED APRIL 30, 2016 AND 2015

(Unaudited)

	<u>2016</u>	<u>2015</u>
Gas, sulfur and oil royalties received	\$ 4,166,141	\$ 6,680,848
Interest income	<u>2,795</u>	<u>5,651</u>
<b>Trust Income</b>	<u>4,168,936</u>	<u>6,686,499</u>
Non-related party expenses	(440,653)	(462,514)
Related party expenses (Note 3)	<u>(54,232)</u>	<u>(52,574)</u>
<b>Trust Expenses</b>	<u>(494,885)</u>	<u>(515,088)</u>
<b>Net Income</b>	<u>\$ 3,674,051</u>	<u>\$ 6,171,411</u>
Net income per unit	<u>\$0.40</u>	<u>\$0.67</u>
Distributions per unit paid or to be paid to unit owners	<u>\$0.40</u>	<u>\$0.68</u>

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of these financial statements.

STATEMENTS OF UNDISTRIBUTED EARNINGS (NOTE 1)

FOR THE SIX MONTHS ENDED APRIL 30, 2016 AND 2015

(Unaudited)

	<u>2016</u>	<u>2015</u>
Balance, beginning of period	\$ 79,030	\$ 170,406
Net income	<u>3,674,051</u>	<u>6,171,411</u>
	3,753,081	6,341,817
Less:		
Current year distributions paid or to be paid to unit owners	<u>3,676,236</u>	<u>6,249,601</u>
Balance, end of period	<u>\$ 76,845</u>	<u>\$ 92,216</u>

The accompanying notes are an integral part  
of these financial statements.

STATEMENTS OF CHANGES IN CASH AND CASH EQUIVALENTS (NOTE 1)

FOR THE SIX MONTHS ENDED APRIL 30, 2016 AND 2015

(Unaudited)

	<u>2016</u>	<u>2015</u>
<b>Sources of Cash and Cash Equivalents:</b>		
Gas, sulfur and oil royalties received	\$ 4,166,141	\$ 6,680,848
Interest income	<u>2,795</u>	<u>5,651</u>
	<u>4,168,936</u>	<u>6,686,499</u>
<b>Uses of Cash and Cash Equivalents:</b>		
Payment of Trust expenses	494,885	515,088
Distributions paid	<u>3,584,329</u>	<u>6,801,036</u>
	<u>4,079,214</u>	<u>7,316,124</u>
Net increase (decrease) in cash and cash equivalents during the period	89,722	(629,625)
Cash and cash equivalents, beginning of period	<u>2,192,865</u>	<u>3,754,736</u>
Cash and cash equivalents, end of period	<u>\$ 2,282,587</u>	<u>\$ 3,125,111</u>

The accompanying notes are an integral part  
of these financial statements.

NORTH EUROPEAN OIL ROYALTY TRUST

NOTES TO FINANCIAL STATEMENTS

(Unaudited)

(1) Summary of significant accounting policies:

Basis of accounting –

The accompanying financial statements of North European Oil Royalty Trust (the “Trust”) are prepared in accordance with the rules and regulations of the SEC. Financial statement balances and financial results are presented on a modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (“GAAP basis”). In the opinion of management, all adjustments that are considered necessary for a fair presentation of these financial statements, including adjustments of a normal, recurring nature, have been included.

On a modified cash basis, revenue is earned when cash is received and expenses are incurred when cash is paid. GAAP basis financial statements disclose revenue as earned and expenses as incurred, without regard to receipts or payments. The modified cash basis of accounting is utilized to permit the accrual for distributions to be paid to unit owners (those distributions approved by the Trustees for the Trust). The Trust’s distributable income represents royalty income received by the Trust during the period plus interest income less any expenses incurred by the Trust, all on a cash basis. In the opinion of the Trustees, the use of the modified cash basis of accounting provides a more meaningful presentation to unit owners of the results of operations of the Trust.

The results of any interim period are not necessarily indicative of the results to be expected for the fiscal year. These financial statements should be read in conjunction with the financial statements that were included in the Trust’s Annual Report on Form 10-K for the year ended October 31, 2015 (the “2015 Form 10-K”). The Statements of Assets, Liabilities and Trust Corpus included herein contain information from the Trust’s 2015 Form 10-K.

Producing gas and oil royalty rights –

The rights to certain gas and oil royalties in Germany were transferred to the Trust at their net book value by North European Oil Company (the “Company”) (see Note 2). The net book value of the royalty rights has been reduced to one dollar (\$1) in view of the

fact that the remaining net book value of royalty rights is *de minimis* relative to annual royalties received and distributed by the Trust and does not bear any meaningful relationship to the fair value of such rights or the actual amount of proved producing reserves.

Federal and state income taxes –

The Trust, as a grantor trust, is exempt from federal income taxes under a private letter ruling issued by the Internal Revenue Service. The Trust has no state income tax obligations.

Cash and cash equivalents –

Cash and cash equivalents are defined as amounts deposited in bank accounts and amounts invested in certificates of deposit and U. S. Treasury bills with original maturities generally of three months or less from the date of purchase. The investment options available to the Trust are limited in accordance with specific provisions of the Trust Agreement. As of April 30, 2016, the uninsured amount held in the Trust's U.S. bank accounts was approximately \$2,026,426. In addition, the Trust held €9,983, the equivalent of \$11,432, in its German bank account at April 30, 2016.

Net income per unit –

Net income per unit is based upon the number of units outstanding at the end of the period. As of both April 30, 2016 and 2015, there were 9,190,590 units of beneficial interest outstanding.

New accounting pronouncements –

The Trust is not aware of any recently issued, but not yet effective, accounting standards that would be expected to have a significant impact on the Trust's financial position or results of operations.

(2) Formation of the Trust:

The Trust was formed on September 10, 1975. As of September 30, 1975, the Company was liquidated and the remaining assets and liabilities of the Company, including its royalty rights, were transferred to the Trust. The Trust, on behalf of the owners of beneficial interest in the Trust, holds overriding royalty rights covering gas and oil production in certain concessions or leases in the Federal Republic of Germany.

These rights are held under contracts with local German exploration and development subsidiaries of ExxonMobil Corp. and the Royal Dutch/Shell Group of Companies. Under these contracts, the Trust receives various percentage royalties on the proceeds of the sales of certain products from the areas involved. At the present time, royalties are received for sales of gas well gas, oil well gas, crude oil, condensate and sulfur.

(3) Related party transactions:

John R. Van Kirk, the Managing Director of the Trust, provides office space and office services to the Trust at cost. For such office space and office services, the Trust reimbursed the Managing Director \$7,557 and \$6,954 in the second quarter of fiscal 2016 and 2015, respectively. For such office space and office services, the Trust reimbursed the Managing Director \$12,830 and \$11,288 in the first six months of fiscal 2016 and 2015, respectively.

Lawrence A. Kobrin, a Trustee of the Trust, is a Senior Counsel at Cahill Gordon & Reindel LLP, which serves as counsel to the Trust. For the second quarter of fiscal 2016 and 2015, the Trust paid Cahill Gordon & Reindel LLP \$22,134 and \$8,706 for legal services, respectively. For the first six months of fiscal 2016 and 2015, the Trust paid Cahill Gordon & Reindel LLP \$41,402 and \$41,286 for legal services, respectively.

(4) Employee benefit plan:

The Trust has established a savings incentive match plan for employees (SIMPLE IRA) that is available to both employees of the Trust, one of whom is the Managing Director. The Trustees have authorized the Trust to make contributions to the accounts of the employees, on a matching basis, of up to 3% of cash compensation paid to each employee effective for the 2016 and 2015 calendar years.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Executive Summary

The Trust is a passive fixed investment trust which holds overriding royalty rights, receives income under those rights from certain operating companies, pays its expenses and distributes the remaining net funds to its unit owners. As mandated by the Trust Agreement, distributions of income are made on a quarterly basis. These distributions, as determined by the Trustees, constitute substantially all of the funds on hand after provision is made for Trust expenses then anticipated.

The Trust does not engage in any business or extractive operations of any kind in the areas over which it holds royalty rights and is precluded from engaging in such activities by the Trust Agreement. There are no requirements, therefore, for capital resources with which to make capital expenditures or investments in order to continue the receipt of royalty revenues by the Trust.

The properties of the Trust, which the Trust and Trustees hold pursuant to the Trust Agreement on behalf of the unit owners, are overriding royalty rights on sales of gas, sulfur and oil under certain concessions or leases in the Federal Republic of Germany. The actual leases or concessions are held either by Mobil Erdgas-Erdol GmbH ("Mobil Erdgas"), a German operating subsidiary of the ExxonMobil Corp. ("ExxonMobil"), or by Oldenburgische Erdolgesellschaft ("OEG"). The Oldenburg concession is the primary area from which the natural gas, sulfur and oil are extracted and provides nearly 100% of all the royalties received by the Trust. The Oldenburg concession (approximately 1,386,000 acres) covers virtually the entire former Grand Duchy of Oldenburg and is located in the German federal state of Lower Saxony.

In 2002, Mobil Erdgas and BEB Erdgas und Erdol GmbH ("BEB"), a joint venture of ExxonMobil and the Royal Dutch/Shell Group of Companies, formed a company, ExxonMobil Production Deutschland GmbH ("EMPG"), to carry out all exploration, drilling and production activities. All sales activities are still handled by the operating companies, either Mobil Erdgas or BEB.

Vermilion Energy Inc. ("Vermilion"), a Canadian based international oil and gas producer, entered into a Farm-In Agreement (the "Farm-In Agreement") with Mobil Erdgas and BEB effective as of January 1, 2016. The Farm-In Agreement specifies that Vermilion has acquired an interest in various portions of a concession or areas owned by Mobil Erdgas and BEB. Three of these licenses cover the three northernmost areas of the Oldenburg concession. The Farm-In Agreement commits Vermilion to financial

participation at a 50% level in 11 gross exploratory wells over the next five years. If Vermilion conducts any successful drilling within the confines of the Oldenburg concession, sales of that gas or oil would be subject to the relevant royalty contract. It has been announced that Vermilion will lead the development of its first well within the Oldenburg concession with a possible start time in 2018. The well is tentatively located in the western portion of the area designated Oldenburg-Land, the southernmost area of the three areas within the concession subject to Vermilion's Farm-In Agreement.

The operating companies pay monthly royalties to the Trust based on their sales of natural gas, sulfur and oil. Of these three products, natural gas provided approximately 98% of the cumulative royalty income received in fiscal 2016. The amount of royalties paid to the Trust is primarily based on four factors: the amount of gas sold, the price of that gas, the area from which the gas is sold, and the exchange rate.

On approximately the 25<sup>th</sup> of the months of January, April, July and October, the operating companies calculate the amount of gas sold during the previous calendar quarter and determine the amount of royalties that were payable to the Trust based on those sales. This amount is divided into thirds and forms the monthly royalty payments (payable on the 15<sup>th</sup> of each month) to the Trust for its upcoming fiscal quarter. At the same time that the operating companies determine the actual amount of royalties that were payable for the prior calendar quarter, they look at the actual amount of royalties that were paid to the Trust for that period and calculate the difference between what was paid and what was payable. Additional amounts payable by the operating companies would be paid immediately and any overpayment would be deducted from the payment for the first month of the following fiscal quarter. In September of each year, the operating companies make the final determination of any necessary royalty adjustments for the prior calendar year with a positive or negative adjustment made accordingly. The Trust's German accountants review the royalty calculations on a biennial basis.

There are two types of natural gas found within the Oldenburg concession, sweet gas and sour gas. Sweet gas has little or no contaminants and needs no treatment before it can be sold. Sour gas, in comparison, must be processed at the Grossenkneten desulfurization plant before it can be sold. The desulfurization process removes hydrogen sulfide and other contaminants. The hydrogen sulfide in gaseous form is converted to sulfur in a solid form and sold separately. EMPG conducts maintenance on the plant generally during the summer months when demand is lower. There is no maintenance scheduled to be conducted during 2016. The operating companies have informed the Trust that, to promote greater efficiency and cost effectiveness, the production capacity of Grossenkneten will be reduced beginning in 2017.

Under one set of rights covering the western part of the Oldenburg concession (approximately 662,000 acres), the Trust receives a royalty payment of 4% on gross receipts from sales by Mobil Erdgas of gas well gas, oil well gas, crude oil and condensate (the “Mobil Agreement”). Under the Mobil Agreement, there is no deduction of costs prior to the calculation of royalties from gas well gas and oil well gas, which together accounted for approximately 99% of the cumulative royalty income received under this agreement in fiscal 2016. Historically, the Trust has received significantly greater royalty payments under the Mobil Agreement, as compared to the OEG Agreement described below, due to the higher royalty rate specified by that agreement.

The Trust is also entitled under the Mobil Sulfur Agreement to receive a 2% royalty on gross receipts of sales of sulfur obtained as a by-product of sour gas produced from the western part of Oldenburg. The payment of the sulfur royalty is conditioned upon sales of sulfur by Mobil Erdgas at a selling price above an agreed upon base price. This base price is adjusted annually by an inflation index. In the first six months of fiscal 2015, the Trust received \$216,673 in sulfur royalties under the Mobil Sulfur Agreement. However, the operating companies made an accounting error by including eastern Oldenburg sulfur sales for the fourth quarter of 2011, all of 2012 and the first quarter of 2015 in the calculation of the western sulfur royalties under the Mobil Sulfur Agreement. This error resulted in an overpayment of sulfur royalties previously paid to the Trust and impacted the amount of sulfur royalties received by the Trust in fiscal 2016. While the Trust received a sulfur royalty payment during the second quarter of fiscal 2016, net sulfur royalty income under the Mobil Sulfur Agreement for the first six months of fiscal 2016 was -\$127,370 due to the operating companies’ error and correction. The entire adjustment correcting the error with respect to Mobil sulfur royalties was included in the first quarter of fiscal 2016.

Under another set of rights covering the entire Oldenburg concession and pursuant to the agreement with OEG, the Trust receives royalties at the rate of 0.6667% on gross receipts from sales by BEB of gas well gas, oil well gas, crude oil, condensate and sulfur (removed during the processing of sour gas) less a certain allowed deduction of costs (the “OEG Agreement”). Under the OEG Agreement, 50% of the field handling, treatment and transportation costs, as reported for state royalty purposes, are deducted from the gross sales receipts prior to the calculation of the royalty to be paid to the Trust.

Under the Mobil and OEG Agreements, the gas is sold in one of three ways: (1) directly on the spot market; (2) between Mobil Erdgas and BEB (intra-company sales); or (3) directly to various distributors under contracts (which delineate, among other provisions, the timing, manner, volume and price of the gas sold). While gas supply contracts have in the past used the price of light heating oil in Germany as one of the primary pricing components, we have been advised that the number of such contracts now

account for only a minor percentage of all Oldenburg gas sales. In contrast, the price of gas sold on the spot market or sold between Mobil Erdgas and BEB is largely determined by the quoted market price of gas then trading as determined by supply and demand and has no relationship to the price of oil.

The Trust itself does not have access to the specific sales contracts under which gas from the Oldenburg concession is sold. However, working under a confidentiality agreement with the operating companies, the Trust's German accountants review the spot market sales, the intra-company sales and the contractual sales periodically on behalf of the Trust to verify their correctness. The Trust's accountants in Germany are in the process of completing their examination of the operating companies for 2013 and 2014.

For unit owners, changes in the dollar value of the Euro have an immediate impact. This impact occurs at the time the royalties, which are paid to the Trust in Euros, are converted into U.S. dollars at the applicable exchange rate and transferred from Germany to the United States. In relation to the dollar, a stronger Euro would yield more dollars and a weaker Euro would yield less dollars.

Seasonal demand factors affect the income from the Trust's royalty rights insofar as they relate to energy demands and increases or decreases in prices, but on average they are generally not material to the annual income received under the Trust's royalty rights.

The Trust has no means of ensuring continued income from overriding royalty rights at their present level or otherwise. The Trust's consultant in Germany provides general information to the Trust on the German and European economies and energy markets. This information provides a context in which to evaluate the actions of the operating companies. The Trust's consultant receives reports from EMPG with respect to current and planned drilling and exploration efforts. However, EMPG and the operating companies continue to limit the information flow to that which is required by German law.

The low level of administrative expenses of the Trust limits the effect of inflation on costs. Sustained price inflation would be reflected in sales prices. Sales prices along with sales volumes form the basis on which the royalties paid to the Trust are computed.

Results: Second Quarter of Fiscal 2016 Versus Second Quarter of Fiscal 2015

Total royalties received during the second quarter of fiscal 2016 were derived from sales of gas, sulfur and oil from the Trust's overriding royalty areas in Germany during the first calendar quarter of 2016. A distribution of 24 cents per unit will be paid on May 25, 2016 to owners of record as of May 13, 2016. Comparisons of total royalties received and net income for the second quarter of fiscal 2016 and 2015 are shown below.

	2nd Fiscal Quarter Ended 4/30/2016	2nd Fiscal Quarter Ended 4/30/2015	Percentage Change
Total Royalties Received	\$2,333,670	\$3,238,135	- 27.93%
Net Income	\$2,100,364	\$3,074,495	- 31.68%
Distributions per Unit	\$0.24	\$0.33	- 27.27%

The decline in total royalties received between the second quarter of fiscal 2016 and the second quarter of fiscal 2015 resulted from two separate elements determining royalty income. The first element relates to accounting adjustments that are derived by the over or underpayment of royalties from prior quarters or years, which are required to reconcile advanced estimated payments to actual results. The second element relates to gas sales from the immediately preceding quarter and reflects changes in the factors affecting gas royalties, namely gas sales, gas prices and the average exchange rates.

With regard to the first element impacting total royalties received, the net amount of such adjustments reduced royalties for the second quarter of fiscal 2016 by \$96,808. In addition, the Trust received separate sulfur royalty payments of \$63,951 under the Mobil Agreement. In comparison, the net amount of such adjustments reduced royalties for the second quarter of fiscal 2015 by \$340,524. In addition, the Trust received separate sulfur royalty payments of \$216,673 under the Mobil Agreement. The impact of these adjustments is reflected in the figures shown in the table above.

The table below is intended to illustrate the second element affecting total royalties received by detailing the factors determining the gas royalties payable from the preceding calendar quarter. Gas royalties are based solely on the actual gas sales that occurred during the first calendar quarter of 2016 and 2015 and do not reflect any adjustments for prior periods.

	Factors Determining Gas Royalties Payable		
	1 <sup>st</sup> Calendar Quarter Ended 3/31/2016	1 <sup>st</sup> Calendar Quarter Ended 3/31/2015	Percentage Change
<b>Mobil Agreement</b>			
Gas Sales (Bcf) <sup>1</sup>	6.834	7.642	- 10.57%
Gas Prices (Ecents/Kwh) <sup>2</sup>	1.5622	2.3212	- 32.70%
Average Exchange Rates <sup>3</sup>	1.1173	1.0754	+ 3.90%
Gas Royalties	\$1,369,315	\$2,198,548	- 37.72%
Gas Prices (\$/Mcf) <sup>4</sup>	\$ 5.01	\$ 7.19	- 30.32%
<b>OEG Agreement</b>			
Gas Sales (Bcf)	20.434	23.137	- 11.68%
Gas Prices (Ecents/Kwh)	1.5282	2.4128	- 36.66%
Average Exchange Rates	1.1171	1.0830	+ 3.15%
Gas Royalties	\$ 487,877	\$ 969,655	- 49.69%
Gas Prices (\$/Mcf)	\$ 4.79	\$ 7.33	- 34.65%

<sup>1</sup> Billion cubic feet <sup>2</sup> Euro cents per Kilowatt hour <sup>3</sup> Based on average exchange rates of cumulative royalty transfers <sup>4</sup> Dollars per thousand cubic feet
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Excluding the effects of differences in prices and average exchange rates, the combination of royalty rates on gas sold from western Oldenburg results in an effective royalty rate approximately seven times higher than the royalty rate on gas sold from eastern Oldenburg. This is of particular significance to the Trust since gas sold from western Oldenburg provides the bulk of royalties paid to the Trust. For the calendar quarter ended March 31, 2016, gas sales from western Oldenburg accounted for only 33.44% of all gas sales. However, royalties on these gas sales provided approximately 80.87% of all royalties attributable to gas sales from the Oldenburg concession.

Trust expenses for the second quarter of fiscal 2016 increased 41.67%, or \$69,122, to \$235,001 from \$165,879 in the second quarter of fiscal 2015 due to increased legal costs associated with the biennial accounting examination in Germany and the timing of payments for year-end mailing costs and the NYSE fee. Trust interest income received during the second quarter of fiscal 2016 decreased to \$1,695 in comparison to \$2,239 received in the second quarter of fiscal 2015 due to reduced funds available for investment.

The current Statement of Assets, Liabilities and Trust Corpus of the Trust at April 30, 2016, compared to that at fiscal year-end (October 31, 2015), shows an increase in assets. Royalty receipts for the fourth quarter of fiscal 2015 were reduced due to negative adjustments regarding the operating companies' error with respect to Mobil sulfur royalties paid during 2013-2014. There were no corresponding adjustments during the second quarter of fiscal 2016.

Results: First Six Months of Fiscal 2016 Versus First Six Months of Fiscal 2015

Total royalties received during the first six months of fiscal 2016 were primarily derived from sales of gas, sulfur and oil from the Trust's overriding royalty areas in Germany during the fourth calendar quarter of 2015 and the first calendar quarter of 2016. Comparisons of total royalties received and net income for the first six months of fiscal 2016 and 2015 are shown below.

	Six Months Ended 4/30/2016	Six Months Ended 4/30/2015	Percentage Change
Total Royalties Received	\$ 4,166,141	\$ 6,680,848	- 37.64%
Net Income	\$ 3,674,051	\$ 6,171,411	- 40.47%
Distributions per Unit	\$0.40	\$0.68	- 41.18%

The decline in total royalties received between the first six months of fiscal 2016 and the first six months of fiscal 2015 again resulted from two separate elements determining royalty income. The first element relates to accounting adjustments that are derived by the over or underpayment of royalties from prior quarters or years, which are required to reconcile advanced estimated payments to actual results. The second element relates to gas sales from the immediately preceding six calendar month period and reflects changes in the factors affecting gas royalties, namely gas sales, gas prices and the average exchange rates.

With regard to the first element impacting total royalties received, the net amount of such adjustments reduced royalties for the first six months of fiscal 2016 by \$691,275. In addition, the Trust received separate sulfur royalty payments of \$194,324 under the Mobil Agreement in the same period. In comparison, the net amount of such adjustments reduced royalties for the first six months of fiscal 2015 by \$761,793. In addition, the Trust received separate sulfur royalty payments of \$216,673 under the Mobil Agreement in the same period. The impact of these adjustments is reflected in the figures shown in the table above.

The table below is intended to illustrate the second element affecting total royalties received by detailing the factors determining the gas royalties payable from the preceding six calendar months. Gas royalties are based solely on the actual gas sales that occurred during the six calendar months ended 3/31/2016 and 3/31/2015 and do not reflect any adjustments for prior periods.

	Factors Determining Gas Royalties Payable		
	Six Months Ended 3/31/2016	Six Months Ended 3/31/2015	Percentage Change
<b>Mobil Agreement</b>			
Gas Sales (Bcf)	13.438	15.519	- 13.41%
Gas Prices (Ecents/Kwh)	1.7110	2.3367	- 26.78%
Average Exchange Rates	1.1017	1.1454	- 3.82%
Gas Royalties	\$2,908,016	\$4,776,482	- 39.12%
Gas Prices (\$/Mcf)	\$ 5.41	\$ 7.69	- 29.65%
<b>OEG Agreement</b>			
Gas Sales (Bcf)	40.942	46.634	- 12.21%
Gas Prices (Ecents/Kwh)	1.7545	2.4471	- 28.30%
Average Exchange Rates	1.0997	1.1417	- 3.68%
Gas Royalties	\$1,155,990	\$2,099,052	- 44.93%
Gas Prices (\$/Mcf)	\$ 5.42	\$ 7.83	- 30.78%

For the six months ended 3/31/2016, gas sales from western Oldenburg accounted for only 32.82% of all gas sales. However, royalties on these gas sales provided approximately 79.42% of all royalties attributable to gas sales from the Oldenburg concession.

Trust expenses for the first six months of fiscal 2016 decreased 3.92%, or \$20,203, to \$494,885 from \$515,088 for the first six months of fiscal 2015. This decrease in expenses is due to lower Trustee fees as specified in the Trust Agreement. Trust interest income received during the first six months of fiscal 2016 decreased to \$2,795 in comparison to \$5,651 received in the first six months of fiscal 2015 due to reduced funds available for investment.

### Report on Drilling and Geophysical Work

The Trust has received a report on exploration and drilling which was submitted by ExxonMobil Production Gesellschaft ("EMPG") to the Authority for Mining, Energy and Geology. The following is a summary of this report reflecting some additional comments from the Trust's German consultant. EMPG is not obligated to take any of the actions outlined and, if they change their plans with respect to any such actions, they are not obligated to inform the Trust.

In its report, EMPG confirmed that they do not expect to conduct any drilling activities in 2016. EMPG has prepared a list of the currently named wells in its portfolio for the period 2017–2020. No Carboniferous wells are included in the list; however, there are four Carboniferous wells still listed with a "hold" status in EMPG's tight gas portfolio (Oythe Z-4 and Goldenstedt Z-24, Z-26 and Z-27). The Carboniferous zone is the only zone for which fracking is considered necessary to access sufficient reserves in order to make the well economically productive. Due to the ongoing fracking moratorium, further evaluation of the Carboniferous zone has been postponed. The Trust's German consultant does not expect fracking to be available for conventional gas development until late 2017 at the earliest.

EMPG has announced that two wells will be drilled in the fourth quarter of 2017. The western exploratory well, Hemmelte NW T-1, is intended to evaluate the sweet gas Bunter zone. This well's approval process along with the environmental study have been started. The second well is Brettorf Z-2b, which is a Zechstein sour gas well located in eastern Oldenburg. If the initial sidetrack is successful, a second sidetrack will be drilled and the well will become a multilateral well. As is customary with Zechstein wells, the well will likely be acidized to improve flow rate and accelerate production.

The additional six currently named wells in EMPG's portfolio are as follows. The external approval processes for these wells have not yet begun.

Doetlingen Z-3a is scheduled to be drilled in the eastern portion of Oldenburg as a Zechstein sour gas well. This will be the third sidetrack out of an existing well and it is hoped that it will restore production capacity in this field and access the remaining reserves. No start date has been set.

Goldenstedt Z-12a M-1 is scheduled to be a multilateral well with two sidetracks out of the existing borehole. This well is another eastern Zechstein sour gas well. No start date has been set.

Goldenstedt Z-25 M-1 is being evaluated as a potential multilateral well with two sidetracks out of the existing borehole. This well is another eastern Zechstein sour gas well. No start date has been set.

Visbek Z-16a is a western Zechstein sour gas well that is scheduled as a second sidetrack to restore production that was suspended following a casing collapse in October 2013. No start date has been set.

Ahlhorn Z-3 is a western Zechstein sour gas well intended to re-open the Ahlhorn field that had been shut down in 1997. EMPG's internal approval process has been completed and the well will likely be presented to the Mining Authority for its approval in 2016. No start date has been set.

The final well in EMPG's list of named wells is Jeddelloh Z-1. The geological work and drilling of this well is under the lead management of Vermilion and will be its first well within the Oldenburg concession. The well is scheduled to be drilled in the western half of an unexplored portion of the Oldenburg-Land area. The well is intended to develop the Rotliegend ("Red Sandstone") zone, which is a sweet gas zone. While this well will be the first attempt to exploit this zone within the concession, the Rotliegend zone has been an extremely productive zone across northern Germany and the Netherlands.

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This report on Form 10-Q may contain forward-looking statements intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. Such statements address future expectations and events or conditions concerning the Trust. Many of these statements are based on information provided to the Trust by the operating companies or by consultants using public information sources. These statements are subject to certain risks and uncertainties that could cause actual results to differ materially from those anticipated in any forward-looking statements. These include:

- risks and uncertainties concerning levels of gas production and gas sale prices, general economic conditions and currency exchange rates;
- the ability or willingness of the operating companies to perform under their contractual obligations with the Trust;
- potential disputes with the operating companies and the resolution thereof; and
- the risk factors set forth under Item 1A of the Trust's Annual Report on Form 10-K for the year ended October 31, 2015.

All such factors are difficult to predict, contain uncertainties that may materially affect actual results, and are generally beyond the control of the Trust. New factors emerge from time to time and it is not possible for the Trust to predict all such factors or to assess the impact of each such factor on the Trust. Any forward-looking statement speaks only as of the date on which such statement is made, and the Trust does not undertake any obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made.

### Item 3. Quantitative and Qualitative Disclosures About Market Risk.

The Trust does not engage in any trading activities with respect to possible foreign exchange fluctuations. The Trust does not use any financial instruments to hedge against possible risks related to foreign exchange fluctuations. The market risk is negligible because standing instructions at the Trust's German bank require the bank to process conversions and transfers of royalty payments as soon as possible following their receipt. The Trust does not engage in any trading activities with respect to possible commodity price fluctuations.

### Item 4. Controls and Procedures.

The Trust maintains disclosure controls and procedures that are designed to ensure that information required to be disclosed by the Trust is recorded, processed, summarized, accumulated and communicated to its management, which consists of the Managing

Director, to allow timely decisions regarding required disclosure, and reported within the time periods specified in the Securities and Exchange Commission's rules and forms.

During the quarter ended April 30, 2016, the Trust completed the process of implementing the criteria for effective internal control over financial reporting established in the Internal Control-Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission ("COSO 2013").

The Managing Director has performed an evaluation of the effectiveness of the design and operation of the Trust's disclosure controls and procedures as of April 30, 2016 based on the criteria for effective internal control over financial reporting described in the standards promulgated by the Public Company Accounting Oversight Board and in COSO 2013. Based on that evaluation, the Managing Director concluded that the Trust's disclosure controls and procedures were effective as of April 30, 2016.

There have been no changes in the Trust's internal control over financial reporting identified in connection with the evaluation described above that occurred during the second quarter of fiscal 2016 that have materially affected or are reasonably likely to materially affect the Trust's internal control over financial reporting.

PART II -- OTHER INFORMATION

Item 1. Legal Proceedings.

The Trust is not a party to any pending legal proceedings.

Item 6. Exhibits.

Exhibit 31. Certification of Chief Executive Officer and Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

Exhibit 32. Certification of Chief Executive Officer and Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

NORTH EUROPEAN OIL ROYALTY TRUST  
(Registrant)

/s/ John R. Van Kirk  
John R. Van Kirk  
Managing Director

Dated: May 27, 2016

Exhibit 31

Certification of Chief Executive Officer  
and Chief Financial Officer  
Pursuant to Section 302  
of the Sarbanes-Oxley Act of 2002

I, John R. Van Kirk, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of North European Oil Royalty Trust;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under my supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under my supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

Exhibit 32

Certification of Chief Executive Officer  
and Chief Financial Officer  
Pursuant to Section 906  
of the Sarbanes-Oxley Act of 2002

Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Chapter 63, Title 18 U.S.C. Section 1350(a) and (b)), the undersigned hereby certifies that the Quarterly Report on Form 10-Q for the period ended April 30, 2016 of North European Oil Royalty Trust (“Trust”) fully complies with the requirements of Section 13(a) or Section 15(d) of the Securities Exchange Act of 1934 and that the information contained in such Report fairly presents, in all material respects, the financial condition and results of operations of the Trust.

Dated: May 27, 2016

/s/ John R. Van Kirk  
John R. Van Kirk  
Managing Director  
(Chief Executive Officer and  
Chief Financial Officer)

Exhibit 32

Certification of Chief Executive Officer  
and Chief Financial Officer  
Pursuant to Section 906  
of the Sarbanes-Oxley Act of 2002

Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Chapter 63, Title 18 U.S.C. Section 1350(a) and (b)), the undersigned hereby certifies that the Quarterly Report on Form 10-Q for the period ended April 30, 2016 of North European Oil Royalty Trust (“Trust”) fully complies with the requirements of Section 13(a) or Section 15(d) of the Securities Exchange Act of 1934 and that the information contained in such Report fairly presents, in all material respects, the financial condition and results of operations of the Trust.

Dated: May 27, 2016

/s/ John R. Van Kirk  
John R. Van Kirk  
Managing Director  
(Chief Executive Officer and  
Chief Financial Officer)