

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes ___ No ___

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of “large accelerated filer,” “accelerated filer,” and “smaller reporting company” in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ___
Non-accelerated filer ___

Accelerated filer X
Smaller reporting company ___

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes ___ No X

Class
Units of Beneficial Interest

Outstanding at July 31, 2015
9,190,590

PART I -- FINANCIAL INFORMATION

Item 1. Financial Statements.

STATEMENTS OF ASSETS, LIABILITIES AND TRUST CORPUS (NOTE 1)

JULY 31, 2015 AND OCTOBER 31, 2014

(Unaudited)

	<u>2015</u>	<u>2014</u>
ASSETS		
Current assets - - Cash and cash equivalents	\$ 3,404,523	\$ 3,754,736
Producing gas and oil royalty rights, net of amortization (Notes 1 and 2)	<u>1</u>	<u>1</u>
Total Assets	<u>\$ 3,404,524</u>	<u>\$ 3,754,737</u>
LIABILITIES AND TRUST CORPUS		
Current liabilities - - Distributions to be paid to unit owners, paid August 2015 and November 2014	\$ 3,308,613	\$ 3,584,330
Trust corpus (Notes 1 and 2)	1	1
Undistributed earnings	<u>95,910</u>	<u>170,406</u>
Total Liabilities and Trust Corpus	<u>\$ 3,404,524</u>	<u>\$ 3,754,737</u>

The accompanying notes are an integral part
of these financial statements.

STATEMENTS OF REVENUE COLLECTED AND EXPENSES PAID (NOTE 1)
FOR THE THREE MONTHS ENDED JULY 31, 2015 AND 2014

(Unaudited)

	<u>2015</u>	<u>2014</u>
Gas, sulfur and oil royalties received	\$ 3,459,645	\$ 4,462,842
Interest income	<u>2,248</u>	<u>4,663</u>
Trust Income	<u>\$ 3,461,893</u>	<u>\$ 4,467,505</u>
Non-related party expenses	(133,380)	(156,362)
Related party expenses (Note 3)	<u>(16,206)</u>	<u>(23,156)</u>
Trust Expenses	<u>(149,586)</u>	<u>(179,518)</u>
Net Income	<u>\$ 3,312,307</u>	<u>\$ 4,287,987</u>
Net income per unit	<u>\$0.36</u>	<u>\$0.47</u>
Distributions per unit paid or to be paid to unit owners	<u>\$0.36</u>	<u>\$0.46</u>

The accompanying notes are an integral part
of these financial statements.

STATEMENTS OF REVENUE COLLECTED AND EXPENSES PAID (NOTE 1)
FOR THE NINE MONTHS ENDED JULY 31, 2015 AND 2014

(Unaudited)

	<u>2015</u>	<u>2014</u>
Gas, sulfur and oil royalties received	\$10,140,493	\$15,104,824
Interest income	<u>7,899</u>	<u>14,699</u>
Trust Income	<u>\$10,148,392</u>	<u>\$15,119,523</u>
Non-related party expenses	(595,894)	(671,662)
Related party expenses (Note 3)	<u>(68,780)</u>	<u>(61,065)</u>
Trust Expenses	<u>(664,674)</u>	<u>(732,727)</u>
Net Income	<u>\$ 9,483,718</u>	<u>\$14,386,796</u>
Net income per unit	<u>\$1.03</u>	<u>\$1.57</u>
Distributions per unit paid or to be paid to unit owners	<u>\$1.04</u>	<u>\$1.56</u>

The accompanying notes are an integral part
of these financial statements.

STATEMENTS OF UNDISTRIBUTED EARNINGS (NOTE 1)
FOR THE NINE MONTHS ENDED JULY 31, 2015 AND 2014

(Unaudited)

	<u>2015</u>	<u>2014</u>
Balance, beginning of period	\$ 170,406	\$ 47,477
Net income	<u>9,483,718</u>	<u>14,386,796</u>
	9,654,124	14,434,273
Less:		
Current year distributions paid or to be paid to unit owners	<u>9,558,214</u>	<u>14,337,320</u>
Balance, end of period	<u>\$ 95,910</u>	<u>\$ 96,953</u>

The accompanying notes are an integral part
of these financial statements.

STATEMENTS OF CHANGES IN CASH AND CASH EQUIVALENTS (NOTE 1)
FOR THE NINE MONTHS ENDED JULY 31, 2015 AND 2014

(Unaudited)

	<u>2015</u>	<u>2014</u>
Sources of Cash and Cash Equivalents:		
Gas, sulfur and oil royalties received	\$10,140,493	\$15,104,824
Interest income	<u>7,899</u>	<u>14,699</u>
	<u>10,148,392</u>	<u>15,119,523</u>
Uses of Cash and Cash Equivalents:		
Payment of Trust expenses	664,674	732,727
Distributions paid	<u>9,833,931</u>	<u>14,980,662</u>
	<u>10,498,605</u>	<u>15,713,389</u>
Net increase (decrease) in cash and cash equivalents during the period	(350,213)	(593,866)
Cash and cash equivalents, beginning of period	<u>3,754,736</u>	<u>4,918,490</u>
Cash and cash equivalents, end of period	<u>\$ 3,404,523</u>	<u>\$ 4,324,624</u>

The accompanying notes are an integral part
of these financial statements.

NORTH EUROPEAN OIL ROYALTY TRUST

NOTES TO FINANCIAL STATEMENTS

(Unaudited)

(1) Summary of significant accounting policies:

Basis of accounting -

The accompanying financial statements of North European Oil Royalty Trust (the “Trust”) are prepared in accordance with the rules and regulations of the SEC. Financial statement balances and financial results are presented on a modified cash basis of accounting, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States (“GAAP basis”). In the opinion of management, all adjustments that are considered necessary for a fair presentation of these financial statements, including adjustments of a normal, recurring nature, have been included.

On a modified cash basis, revenue is earned when cash is received and expenses are incurred when cash is paid. GAAP basis financial statements disclose revenue as earned and expenses as incurred, without regard to receipts or payments. The modified cash basis of accounting is utilized to permit the accrual for distributions to be paid to unit owners (those distributions approved by the Trustees for the Trust). The Trust’s distributable income represents royalty income received by the Trust during the period plus interest income less any expenses incurred by the Trust, all on a cash basis. In the opinion of the Trustees, the use of the modified cash basis of accounting provides a more meaningful presentation to unit owners of the results of operations of the Trust.

The results of any interim period are not necessarily indicative of the results to be expected for the fiscal year. These financial statements should be read in conjunction with the financial statements that were included in the Trust’s Annual Report on Form 10-K for the year ended October 31, 2014 (the “2014 Form 10-K”). The Statements of Assets, Liabilities and Trust Corpus included herein contain information from the Trust’s 2014 Form 10-K.

Producing gas and oil royalty rights -

The rights to certain gas and oil royalties in Germany were transferred to the Trust at their net book value by North European Oil Company (the “Company”) (see Note 2). The net book value of the royalty rights has been reduced to one dollar (\$1) in view of the fact that the remaining net book value of royalty rights is *de minimis* relative to annual

royalties received and distributed by the Trust and does not bear any meaningful relationship to the fair value of such rights or the actual amount of proved producing reserves.

Federal and state income taxes -

The Trust, as a grantor trust, is exempt from federal income taxes under a private letter ruling issued by the Internal Revenue Service. The Trust has no state income tax obligations.

Cash and cash equivalents -

Cash and cash equivalents are defined as amounts deposited in bank accounts and amounts invested in certificates of deposit and U. S. Treasury bills with original maturities generally of three months or less from the date of purchase. The investment options available to the Trust are limited in accordance with specific provisions of the Trust Agreement. As of July 31, 2015, the uninsured amount held in the Trust's U.S. bank accounts was \$3,143,706. In addition, the Trust held € 9,998, the equivalent of \$11,086, in its German bank account at July 31, 2015.

Net income per unit -

Net income per unit is based upon the number of units outstanding at the end of the period. As of both July 31, 2015 and 2014, there were 9,190,590 units of beneficial interest outstanding.

New accounting pronouncements -

The Trust is not aware of any recently issued, but not yet effective, accounting standards that would be expected to have a significant impact on the Trust's financial position or results of operations.

(2) Formation of the Trust:

The Trust was formed on September 10, 1975. As of September 30, 1975, the Company was liquidated and the remaining assets and liabilities of the Company, including its royalty rights, were transferred to the Trust. The Trust, on behalf of the owners of beneficial interest in the Trust, holds overriding royalty rights covering gas and oil production in certain concessions or leases in the Federal Republic of Germany. These rights are held under contracts with local German exploration and development subsidiaries of ExxonMobil Corp. and the Royal Dutch/Shell Group of Companies. Under these contracts, the Trust receives various percentage royalties on the proceeds of

the sales of certain products from the areas involved. At the present time, royalties are received for sales of gas well gas, oil well gas, crude oil, condensate and sulfur.

(3) Related party transactions:

John R. Van Kirk, the Managing Director of the Trust, provides office space and office services to the Trust at cost. For such office space and office services, the Trust reimbursed the Managing Director \$5,417 and \$5,581 in the third quarter of fiscal 2015 and 2014, respectively. For such office space and office services, the Trust reimbursed the Managing Director \$16,705 and \$16,668 in the first nine months of fiscal 2015 and 2014, respectively.

Lawrence A. Kobrin, a Trustee of the Trust, is a Senior Counsel at Cahill Gordon & Reindel LLP, which serves as counsel to the Trust. For the third quarter of fiscal 2015 and 2014, the Trust paid Cahill Gordon & Reindel LLP \$10,789 and \$17,575 for legal services, respectively. For the first nine months of fiscal 2015 and 2014, the Trust paid Cahill Gordon & Reindel LLP \$52,075 and \$44,397 for legal services, respectively.

(4) Employee benefit plan:

The Trust has established a savings incentive match plan for employees (SIMPLE IRA) that is available to both employees of the Trust, one of whom is the Managing Director. The Trustees have authorized the Trust to make contributions to the accounts of the employees, on a matching basis, of up to 3% of cash compensation paid to each employee effective for the 2015 and 2014 calendar years.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

Executive Summary

The Trust is a passive fixed investment trust which holds overriding royalty rights, receives income under those rights from certain operating companies, pays its expenses and distributes the remaining net funds to its unit owners. As mandated by the Trust Agreement, distributions of income are made on a quarterly basis. These distributions, as determined by the Trustees, constitute substantially all of the funds on hand after provision is made for Trust expenses then anticipated.

The Trust does not engage in any business or extractive operations of any kind in the areas over which it holds royalty rights and is precluded from engaging in such activities by the Trust Agreement. There are no requirements, therefore, for capital resources with which to make capital expenditures or investments in order to continue the receipt of royalty revenues by the Trust.

The properties of the Trust, which the Trust and Trustees hold pursuant to the Trust Agreement on behalf of the unit owners, are overriding royalty rights on sales of gas, sulfur and oil under certain concessions or leases in the Federal Republic of Germany. The actual leases or concessions are held either by Mobil Erdgas-Erdol GmbH ("Mobil Erdgas"), a German operating subsidiary of the ExxonMobil Corp. ("ExxonMobil"), or by Oldenburgische Erdolgesellschaft ("OEG"). The Oldenburg concession is the primary area from which the natural gas, sulfur and oil are extracted and provides nearly 100% of all the royalties received by the Trust. The Oldenburg concession (approximately 1,386,000 acres) covers virtually the entire former Principality of Oldenburg and is located in the German federal state of Lower Saxony.

In 2002, Mobil Erdgas and BEB Erdgas und Erdol GmbH ("BEB"), a joint venture of ExxonMobil and the Royal Dutch/Shell Group of Companies, formed a company, ExxonMobil Production Deutschland GmbH ("EMPG"), to carry out all exploration, drilling and production activities. All sales activities are still handled by the operating companies, either Mobil Erdgas or BEB.

On July 28, 2015, Vermilion Energy Inc. ("Vermilion") distributed a press release announcing that it had entered into a Farm-In Agreement (the "Farm-In Agreement") with Mobil Erdgas and BEB to purchase a 50% participating interest in 19 onshore exploration licenses in northwest Germany, with an anticipated closing date of January 1, 2016. Based on preliminary information received, it appears that three of these licenses cover the northern areas of the Oldenburg concession, where there is currently no production or active wells. The southern area of the Oldenburg concession, Muensterland, which

contains the majority of wells and from which the Trust derives almost all of its royalty income, is not part of the Farm-In Agreement. According to Vermilion's press release, the Farm-In Agreement commits Vermilion to the financial carry of the remaining 50% interests held by Mobil Erdgas and BEB in 11 gross exploratory wells over the next five years. It is unknown at this time whether any of these wells would be within the confines of the Oldenburg concession and whether there will be any increase in production in the Trust's royalty areas. The Trust's underlying contractual royalty rights will not be affected by the transfer of the interests in the exploration licenses.

The operating companies pay monthly royalties to the Trust based on their sales of natural gas, sulfur and oil. Of these three products, natural gas provided approximately 93% of the cumulative royalty income received in fiscal 2015. The amount of royalties paid to the Trust is primarily based on four factors: the amount of gas sold, the price of that gas, the area from which the gas is sold, and the exchange rate.

On approximately the 25th of the months of January, April, July and October, the operating companies calculate the amount of gas sold during the previous calendar quarter and determine the amount of royalties that were payable to the Trust based on those sales. This amount is divided into thirds and forms the monthly royalty payments (payable on the 15th of each month) to the Trust for its upcoming fiscal quarter. At the same time that the operating companies determine the actual amount of royalties that were payable for the prior calendar quarter, they look at the actual amount of royalties that were paid to the Trust for that period and calculate the difference between what was paid and what was payable. Additional amounts payable by the operating companies would be paid immediately and any overpayment would be deducted from the payment for the first month of the following fiscal quarter. In September of each year, the operating companies make the final determination of any necessary royalty adjustments for the prior calendar year with a positive or negative adjustment made accordingly. Currently, the Trust's German accountants review the royalty calculations on a biennial basis.

There are two types of natural gas found within the Oldenburg concession, sweet gas and sour gas. Sweet gas has little or no contaminants and needs no treatment before it can be sold. Sour gas, in comparison, must be processed at the Grossenkneten desulfurization plant before it can be sold. The desulfurization process removes hydrogen sulfide and other contaminants. The hydrogen sulfide in gaseous form is converted to sulfur in a solid form and sold separately. As needed, EMPG, the operators of the Grossenkneten desulfurization plant, conducts maintenance on the plant, and we have received notice that EMPG will be conducting such maintenance work from August 31, 2015 to October 13, 2015. Historically, sour gas production capacity during the period of maintenance work has been reduced by approximately one-third.

Under one set of rights covering the western part of the Oldenburg concession (approximately 662,000 acres), the Trust receives a royalty payment of 4% on gross receipts from sales by Mobil Erdgas of gas well gas, oil well gas, crude oil and condensate (the "Mobil Agreement"). Under the Mobil Agreement, there is no deduction of costs prior to the calculation of royalties from gas well gas and oil well gas, which together accounted for approximately 98% of the cumulative royalty income received under this agreement in fiscal 2015. Historically, the Trust has received significantly greater royalty payments under the Mobil Agreement, as compared to the OEG Agreement described below, due to the higher royalty rate specified by that agreement.

The Trust is also entitled under the Mobil Agreement to receive a 2% royalty on gross receipts of sales of sulfur obtained as a by-product of sour gas produced from the western part of Oldenburg. The payment of the sulfur royalty is conditioned upon sales of sulfur by Mobil Erdgas at a selling price above an agreed upon base price. This base price is adjusted annually by an inflation index. In the first nine months of fiscal 2015 and 2014, the Trust received \$291,196 and \$197,601, respectively, in sulfur royalties under the Mobil Agreement.

Under another set of rights covering the entire Oldenburg concession and pursuant to the agreement with OEG, the Trust receives royalties at the rate of 0.6667% on gross receipts from sales by BEB of gas well gas, oil well gas, crude oil, condensate and sulfur (removed during the processing of sour gas) less a certain allowed deduction of costs (the "OEG Agreement"). Under the OEG Agreement, 50% of the field handling, treatment and transportation costs, as reported for state royalty purposes, are deducted from the gross sales receipts prior to the calculation of the royalty to be paid to the Trust.

Under the Mobil and OEG Agreements, the gas is sold either to various distributors under long-term contracts (which delineate, among other provisions, the timing, manner, volume and price of the gas sold) or the gas is sold at spot market prices. Gas sold at spot market prices is either sold directly on the spot market or the gas is sold between Mobil Erdgas and BEB (intra-company sales). With regard to gas sales under the long-term contracts, the pricing mechanisms contained in these contracts include a delay factor of three to six months and use the price of light heating oil in Germany as one of the primary pricing components. Since Germany must rely on imports to meet the majority of its energy demands, oil prices on the international market (in U.S. dollars) have a significant impact on the price of light heating oil in Germany and a delayed impact on the price of gas. With respect to gas sold under the long-term contracts, the Trust has been advised by its German consultant that these customers have recently been able, to a certain extent, to force the operating companies to accept spot market prices for portions of the contractual sales. As a consequence, the linkage between oil prices and gas prices appears to be weakening. Gas sold at spot market prices is sold indirectly via

intra-company sales to the open market. The pricing for those intra-company sales is based on the quoted market price of gas.

The Trust itself does not have access to the specific sales contracts under which gas from the Oldenburg concession is sold. However, working under a confidentiality agreement with the operating companies, the Trust's German accountants review both the contractual sales and spot market and intra-company sales periodically on behalf of the Trust to verify their correctness. The Trust's accountants in Germany will begin their examination of the operating companies' royalty calculations for 2013 and 2014 in late October or early November of 2015.

For unit owners, changes in the dollar value of the Euro have both an immediate and long-term impact. The immediate impact is from the exchange rate that is applied at the time the royalties, paid to the Trust in Euros, are converted into U.S. dollars at the time of their transfer from Germany to the United States. In relation to the dollar, a stronger Euro would yield more dollars and a weaker Euro would yield less dollars. The long-term impact relates to the mechanism of gas pricing contained in some of the gas sales contracts negotiated by the operating companies. These gas sales contracts often use the price of German light heating oil as one of the primary pricing factors by which the price of gas is determined. The price of German light heating oil, which is a refined product, is largely determined by the price of the imported crude oil from which it was refined. Oil on the international market is priced in dollars. However, when oil is imported into Germany it is purchased in Euros, and at this point the dollar value of the Euro becomes relevant. A weaker Euro would buy less oil, making that oil and the subsequently refined light heating oil more expensive. A stronger Euro would buy more oil, making that oil and the subsequently refined light heating oil less expensive. Since changes in the price of German light heating oil are subsequently reflected in the price of gas through the gas sales contracts, the dollar/Euro relationship can make the price of gas higher or lower. The changes in gas prices that result from changes in the price of German light heating oil are only reflected after a built-in delay of three to six months as specified in the individual gas sales contracts. With regard to either spot market or intra-company sales, there is no long-term impact by the exchange rate because there is no relationship between the price of oil and the price of gas.

Industry trends are beginning to indicate that the linkage in contracts between oil prices (through the price of light heating oil) and gas prices appears to be declining with new contracts being written with a linkage to spot market prices on a specific exchange with a plus or minus factor added. To the extent this becomes standard practice, the long-term impact of the exchange rate on gas pricing, through this linkage to oil prices, would gradually be eliminated.

Seasonal demand factors affect the income from the Trust's royalty rights insofar as they relate to energy demands and increases or decreases in prices, but on average they are generally not material to the annual income received under the Trust's royalty rights.

The Trust has no means of ensuring continued income from overriding royalty rights at their present level or otherwise. The Trust's consultant in Germany provides general information to the Trust on the German and European economies and energy markets. This information provides a context in which to evaluate the actions of the operating companies. In his position as the Trust's consultant, he receives reports from EMPG with respect to current and planned drilling and exploration efforts. However, EMPG and the operating companies continue to limit the information flow to that which is required by German law.

The low level of administrative expenses of the Trust limits the effect of inflation on costs. Sustained price inflation would be reflected in sales prices. Sales prices along with sales volumes form the basis on which the royalties paid to the Trust are computed. The impact of inflation or deflation on energy prices in Germany is delayed by the use, in certain long-term gas sales contracts, of a delay factor of three to six months prior to the application of any changes in light heating oil prices to gas prices.

Results: Third Quarter of Fiscal 2015 Versus Third Quarter of Fiscal 2014

Total royalties received during the third quarter of fiscal 2015 were primarily derived from sales of gas, sulfur and oil from the Trust's overriding royalty areas in Germany during the second calendar quarter of 2015. A distribution of 36 cents per unit was paid on August 26, 2015 to owners of record as of August 14, 2015. Comparisons of total royalties received and net income for the third quarter of fiscal 2015 and 2014 are shown below.

	3rd Fiscal Quarter Ended 7/31/2015	3rd Fiscal Quarter Ended 7/31/2014	Percentage Change
Total Royalties Received	\$3,459,645	\$4,462,842	- 22.48%
Net Income	\$3,312,307	\$4,287,987	- 22.75%
Distributions per Unit	\$0.36	\$0.46	- 21.74%

The decline in total royalties received between the third quarter of fiscal 2015 and the third quarter of fiscal 2014 resulted from three separate elements determining royalty income. The first element relates to accounting adjustments that are derived from the over or underpayment of royalties from prior quarters or years which are required to reconcile advanced estimated payments to actual results. The second element relates to sulfur royalty payments under the Mobil Agreement. The third element relates to gas sales from the immediately preceding calendar quarter and reflects changes in the factors affecting gas royalties, namely gas sales, gas prices and the average exchange rates.

With regard to the first element impacting total royalties received, the net amount of such adjustments reduced royalties for the third quarter of fiscal 2015 by \$35,346. In comparison, in the third quarter of fiscal 2014, the net amount of such adjustments reduced royalties by \$451,651. The impact of these adjustments is reflected in the figures shown in the table above.

With regard to the second element impacting total royalties received, the Trust received a separate sulfur royalty payment of \$74,523 under the Mobil Agreement in the third quarter of fiscal 2015. In comparison, in the third quarter of fiscal 2014, the Trust received a separate sulfur royalty payment \$106,021. The impact of these sulfur payments is reflected in the figures shown in the table above.

The table below is intended to illustrate the third element affecting total royalties received by detailing the factors determining the gas royalties payable from the preceding calendar quarter. Gas royalties are based solely on the actual gas sales that occurred during the second calendar quarters of 2015 and 2014 and do not reflect any adjustments for prior periods.

	Factors Determining Gas Royalties Payable		
	2 nd Calendar Quarter Ended 6/30/2015	2 nd Calendar Quarter Ended 6/30/2014	Percentage Change
Mobil Agreement			
Gas Sales (Bcf) ¹	7.382	7.738	- 4.60%
Gas Prices (Ecents/Kwh) ²	2.0017	2.3661	- 15.40%
Average Exchange Rate ³	1.1113	1.3577	- 18.15%
Gas Royalties	\$1,884,107	\$2,855,047	- 34.01%
Gas Prices (\$/Mcf) ⁴	\$ 6.38	\$ 9.22	- 30.80%
OEG Agreement			
Gas Sales (Bcf)	22.591	24.194	- 6.63%
Gas Prices (Ecents/Kwh)	2.0401	2.4367	- 16.28%
Average Exchange Rate	1.1159	1.3577	- 17.81%
Gas Royalties	\$ 796,230	\$1,287,867	- 38.17%
Gas Prices (\$/Mcf)	\$ 6.38	\$ 9.28	- 31.25%

¹ Billion cubic feet ² Euro cents per Kilowatt hour ³ Based on average exchange rates of cumulative royalty transfers ⁴ Dollars per thousand cubic feet

Excluding the effects of differences in prices and average exchange rates, the combination of royalty rates on gas sold from western Oldenburg results in an effective royalty rate approximately seven times higher than the royalty rate on gas sold from eastern Oldenburg. This is of particular significance to the Trust since gas sold from western Oldenburg provides the bulk of royalties paid to the Trust. For the calendar quarter ended June 30, 2015, gas sales from western Oldenburg accounted for only 32.68% of all gas sales. However, royalties on these gas sales provided approximately 79.89% of all royalties attributable to gas sales from the Oldenburg concession.

Trust expenses for the third quarter of fiscal 2015 decreased 16.67% or \$29,932 to \$149,586 in comparison to \$179,518 for the third quarter of fiscal 2014. The decrease was due to lower Trustee fees as specified in the Trust Agreement and reduced legal expenses, both domestic and German, following the resolution in 2014 of negotiations concerning a gas pricing proposal by EMPG. Trust interest income received during the

third quarter of fiscal 2015 decreased to \$2,248 in comparison to \$4,663 received in the third quarter of fiscal 2014 due to reduced funds available for investment.

The current Statements of Assets, Liabilities and Trust Corpus of the Trust at July 31, 2015, compared to that at fiscal year-end (October 31, 2014), shows a decrease in assets due to lower royalty receipts during the third quarter of fiscal 2015.

Results: First Nine Months of Fiscal 2015 Versus First Nine Months of Fiscal 2014

Total royalties received during the first nine months of fiscal 2015 were primarily derived from sales of gas, sulfur and oil from the Trust's overriding royalty areas in Germany during the fourth calendar quarter of 2014 and the first and second calendar quarters of 2015. Comparisons of total royalties received and net income for the first nine months of fiscal 2015 and 2014 are shown below.

	Nine Months Ended 7/31/2015	Nine Months Ended 7/31/2014	Percentage Change
Total Royalties Received	\$10,140,493	\$15,104,824	- 32.87%
Net Income	\$ 9,483,718	\$14,386,796	- 34.08%
Distributions per Unit	\$1.04	\$1.56	- 33.33%

The decline in total royalties received between the first nine months of fiscal 2015 and the first nine months of fiscal 2014 resulted from three separate elements determining royalty income. The first element relates to accounting adjustments that are derived from the over or underpayment of royalties from prior quarters or years which are required to reconcile advanced estimated payments to actual results. The second element relates to sulfur royalty payments under the Mobil Agreement. The third element relates to gas sales from the immediately preceding calendar quarter and reflects changes in the factors affecting gas royalties, namely gas sales, gas prices and the average exchange rates.

With regard to the first element impacting total royalties received, the net amount of such adjustments reduced royalties for the first nine months of fiscal 2015 by \$761,793. This amount included a negative adjustment of \$561,584 for 2013. In comparison, in the first nine months of fiscal 2014, the net amount of such adjustments reduced royalties by \$48,473. The impact of these adjustments is reflected in the figures shown in the table above.

With regard to the second element impacting total royalties received, the Trust received sulfur royalty payments totaling \$291,196 under the Mobil Agreement in the first nine months of fiscal 2015. In comparison, the Trust received sulfur royalty payments

totaling \$197,601 in the first nine months of fiscal 2014. The impact of these sulfur payments is reflected in the figures shown in the table above.

The table below is intended to illustrate the third element affecting total royalties received by detailing the factors determining the gas royalties payable from the preceding nine calendar months. Gas royalties are based solely on the actual gas sales that occurred during the nine calendar months ended 6/30/2015 and 6/30/2014 and do not reflect any adjustments for prior periods.

	Factors Determining Gas Royalties Payable		
	Nine Months Ended 6/30/2015	Nine Months Ended 6/30/2014	Percentage Change
Mobil Agreement			
Gas Sales (Bcf)	22.900	23.497	- 2.54%
Gas Prices (Ecents/Kwh)	2.2289	2.5940	- 14.07%
Average Exchange Rate	1.1355	1.3651	- 16.82%
Gas Royalties	\$ 6,660,589	\$ 9,560,119	- 30.33%
Gas Prices (\$/Mcf)	\$ 7.27	\$10.17	- 28.52%
OEG Agreement			
Gas Sales (Bcf)	69.225	74.016	- 6.47%
Gas Prices (Ecents/Kwh)	2.3143	2.6502	- 12.67%
Average Exchange Rate	1.1345	1.3653	- 16.90%
Gas Royalties	\$2,895,282	\$4,380,372	- 33.90%
Gas Prices (\$/Mcf)	\$ 7.36	\$10.15	- 27.49%

For the nine months ended 6/30/2015, gas sales from western Oldenburg accounted for only 33.08% of all gas sales. However, royalties on these gas sales provided approximately 79.35% of all royalties attributable to gas sales from the Oldenburg concession.

Trust expenses for the first nine months of fiscal 2015 decreased 9.29% or \$68,053 to \$664,674 in comparison to \$732,727 for the prior fiscal year's equivalent period. This decline in expenses is due to reduced Trustee fees as specified in the Trust Agreement and to the absence of current costs associated with the biennial examination by the Trust's German accountants of the royalty payments. Trust interest income received during the first nine months of fiscal 2015 decreased to \$7,899 in comparison to \$14,699 received in the first nine months of fiscal 2014 due to reduced funds available for investment.

This report on Form 10-Q may contain forward-looking statements intended to qualify for the safe harbor from liability established by the Private Securities Litigation Reform Act of 1995. Such statements address future expectations and events or conditions concerning the Trust. Many of these statements are based on information provided to the Trust by the operating companies or by consultants using public information sources. These statements are subject to certain risks and uncertainties that could cause actual results to differ materially from those anticipated in any forward-looking statements. These include:

- risks and uncertainties concerning levels of gas production and gas sale prices, general economic conditions and currency exchange rates;
- the ability or willingness of the operating companies to perform under their contractual obligations with the Trust;
- potential disputes with the operating companies and the resolution thereof; and
- the risk factors set forth under Item 1A of the Trust's Annual Report on Form 10-K for the year ended October 31, 2014.

All such factors are difficult to predict, contain uncertainties that may materially affect actual results, and are generally beyond the control of the Trust. New factors emerge from time to time and it is not possible for the Trust to predict all such factors or to assess the impact of each such factor on the Trust. Any forward-looking statement speaks only as of the date on which such statement is made, and the Trust does not undertake any obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement is made.

Item 3. Quantitative and Qualitative Disclosures About Market Risk.

The Trust does not engage in any trading activities with respect to possible foreign exchange fluctuations. The Trust does not use any financial instruments to hedge against possible risks related to foreign exchange fluctuations. The market risk is negligible because standing instructions at the Trust's German bank require the bank to process conversions and transfers of royalty payments as soon as possible following their receipt. The Trust does not engage in any trading activities with respect to possible commodity price fluctuations.

Item 4. Controls and Procedures.

The Trust maintains disclosure controls and procedures that are designed to ensure that information required to be disclosed by the Trust is recorded, processed, summarized, accumulated and communicated to its management, which consists of the Managing Director, to allow timely decisions regarding required disclosure, and reported within the time periods specified in the Securities and Exchange Commission's rules and forms.

The Managing Director has performed an evaluation of the effectiveness of the design and operation of the Trust's disclosure controls and procedures as of July 31, 2015 based on the criteria for effective internal control over financial reporting described in the standards promulgated by the Public Company Accounting Oversight Board and the Internal Control-Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on that evaluation, the Managing Director concluded that the Trust's disclosure controls and procedures were effective as of July 31, 2015.

There have been no changes in the Trust's internal control over financial reporting identified in connection with the evaluation described above that occurred during the third quarter of fiscal 2015 that have materially affected or are reasonably likely to materially affect the Trust's internal control over financial reporting.

PART II -- OTHER INFORMATION

Item 1. Legal Proceedings.

The Trust is not a party to any pending legal proceedings.

Item 6. Exhibits.

Exhibit 31. Certification of Chief Executive Officer and Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

Exhibit 32. Certification of Chief Executive Officer and Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

NORTH EUROPEAN OIL ROYALTY TRUST
(Registrant)

/s/ John R. Van Kirk
John R. Van Kirk
Managing Director

August 28, 2015

Exhibit 31

Certification of Chief Executive Officer
and Chief Financial Officer
Pursuant to Section 302
of the Sarbanes-Oxley Act of 2002

I, John R. Van Kirk, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of North European Oil Royalty Trust;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under my supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to me by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under my supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

- c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report my conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. I have disclosed, based on my most recent evaluation of internal control over financial reporting, to the registrant's auditors and to the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

August 28, 2015

/s/ John R. Van Kirk
John R. Van Kirk
Managing Director
(Chief Executive Officer and
Chief Financial Officer)

Exhibit 32

Certification of Chief Executive Officer
and Chief Financial Officer
Pursuant to Section 906
of the Sarbanes-Oxley Act of 2002

Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Chapter 63, Title 18 U.S.C. Section 1350(a) and (b)), the undersigned hereby certifies that the Quarterly Report on Form 10-Q for the period ended July 31, 2015 of North European Oil Royalty Trust (“Trust”) fully complies with the requirements of Section 13(a) or Section 15(d) of the Securities Exchange Act of 1934 and that the information contained in such Report fairly presents, in all material respects, the financial condition and results of operations of the Trust.

August 28, 2015

/s/ John R. Van Kirk
John R. Van Kirk
Managing Director
(Chief Executive Officer and
Chief Financial Officer)